

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Koch
Box 2256
Wichita, KS 67201

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

.....2-18-85..... 3-05-85..... 5-10-85.....
Spud Date Date Reached TD Completion Date

..4900..... ..4895.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 287 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,900-0000

County Barber

C. NE NW Sec. 35 Twp. 30S Rge. 12 East West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

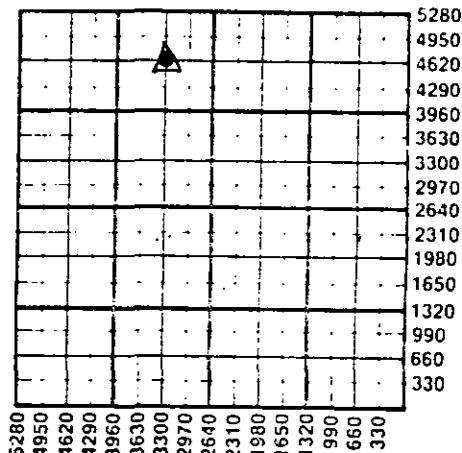
Lease Name Warren Well # 2-35

Field Name Meairs

Producing Formation Mississippi

Elevation: Ground 1657 KB 1670

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-222

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4620 Ft North from Southeast Corner
(Stream, pond etc) 2475 Ft West from Southeast Corner
Sec 35 Twp 30S Rge 12 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Lloyd E. Geoffroy, Jr.*
Title: President Date: 5-14-85

Subscribed and sworn to before me this 14th day of May 1985.
Notary Public: Marcia Baughman

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution RECEIVED
 KCC STATE CORPORATION COMMISSION
 KGS Plug Other

MAY 17 1985

CONSERVATION DIVISION
Wichita, Kansas

Sec 35 Twp 30S Rge 12W

Date: April 30, 1986

NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-30-86

Operator Name **Texas Energies, Inc.** Lease Name **Warren** Well # **2-35**

Sec. **35** Twp. **30S** Rge. **12** East West County **Barber**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3590-3631 (Upper Douglas Sand) Time 30-60-30-60. IHP 1846; IFP 68-242; ISIP 1367; FFP 261-348; FSIP 1357; FHP 1798. Rec. 270' drilling mud, 360' muddy salt water.

DST #2 3703-3714 (Lower Douglas) Time 30-60-30-60. IHP 1846; IFP 77-329; ISIP 1223; FFP 339-580; FSIP 1223; FHP 1817. Rec. 1170' salt water with scum of oil.

DST #3 4366-4382 (Miss.) Misrun - hit bridge

Name	Top	Bottom
Onaga	2623	(-953)
Wabaunsee	2684	(-1014)
Heebner	3554	(-1884)
Douglas	3589	(-1919)
Lansing	3760	(-2090)
B/KC	4194	(-2524)
Miss.	4264	(-2594)
Viola	4475	(-2805)
Simpson Sh	4600	(-2930)
Arbuckle	4721	(-3051)
L.T.D.	4897	(-3227)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20		20	2 yards	5sx GROUT	
Surface	17 1/2	13 3/8	61	287	Lite	150	3% CC
Production	9 7/8	7	23	4765	Common Lite Class A	150 150 150	2% Gel 3% CC Latex

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4713-4548	Squeeze w/90 sxs Class A	4713-4548
2	4264-4270	6% salt 5000 gal, 28% regular 1000 gal, 7 1/2% mud acid Frac with 25 sxs 100 mesh, 440 sxs 20-40 sand & 160 sxs 10-20 sand	4895 4264-4270 4264-4270

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
(2 strings)	2 3/8	4390;4360	4390		

Date of First Production	Producing Method
WOHU	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4264-4270
 Used on Lease

Dually Completed
 Commingled

