

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Koch Oil
Box 2256 Wichita, KS 67201

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Steve McClain
Phone (316) 672-2674

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-13-84 9-24-84 10-8-84
Spud Date Date Reached TD Completion Date
4680 4474
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 351 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-007-21,925-0000
County Barber
150' S of C NW NW 35 Twp. 30S Rge. 12 East West

4470 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

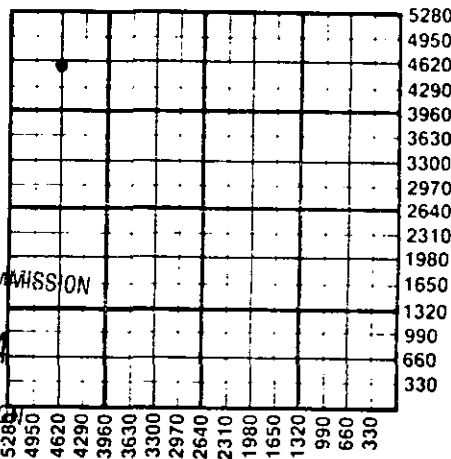
Lease Name Baldwin Well # 2-35

Field Name Meairs

Producing Formation Mississippi

Elevation: Ground 1676 KB 1684

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 14 1984
11-14-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-630

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...990 Ft North from Southeast Corner (Stream, pond etc.) 4290 Ft West from Southeast Corner Sec 35 Twp 30S Rge 12 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

MARCIA BAUGHMAN
Notary Public
STATE OF KANSAS
MY APPT. EXPIRES

Subscribed and sworn to before me this 5th day of November 1984
Notary Public Marcia Baughman
Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. Twp. Rge.

Operator Name Texas Energies, Inc. Lease Name Baldwin Well # 2-35

Sec. 35 Twp. 30S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	3590-3627 (Douglas) Time 30-45-45-60. IHP 1784; FHP 1754; IFP 73-92; FFP 129-151; ISIP 1314; FSIP 1324. Gas to surface in 23 min. 2nd opening - gauged 5.05 mcfg to 5.32 mcfg and stabilized. Rec. 40' gas cut mud, 300' gas cut muddy water.	Onaga	2633	(-949)
		Wabaunsee	2692	(-1008)
		Heebner	3561	(-1877)
		Douglas	3595	(-1911)
		Lansing	3766	(-2082)
		B/KC	4192	(-2508)
		Miss.	4262	(-2578)
DST #2	4246-4283 (Miss.) Time 30-45-45-60. IHP 2129; FHP 2109; IFP 64-46; FFP 64-55; ISIP 315; FSIP 419. Rec. 1586' gas in pipe; 30' slightly oil and gas cut mud, 60' 8% gas, 3% oil, 89% mud.	Kind. Sh	4393	(-2709)
		Viola	4541	(-2857)
		Simpson Sh	4609	(-2925)
		Simson Sd	4612	(-2928)
		L.T.D.	4678	(-2994)
DST #3	4283-4297 (Miss.) Time 30-45-45-90. IHP 2148; FHP 2129; IFP 37-27; FFP 46-37; ISIP 101; FSIP 278. Rec. 30' gas in pipe, 30' slightly oil and gas cut mud.			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	351	Lite	100	-
Production	7 7/8	4 1/2	10.5	4516	Common	100	3% CC 2% Gel
					Lite	50	
					Common	100	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4262-4272			1000 gal. 7 1/2% mud acid		4262-4272	
				Frac with 20 sxs 100 mesh,		4262-4272	
				300 sxs 20-40 sand, 300			
				sxs 10-20 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8		Set At 4327		Packer at --			
Date of First Production		Producing Method					
10-14-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
30 Bbls		100 MCF	60 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4262-4272
 Used on Lease Dually Completed
 Commingled