

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
Wichita, KS 67202
City/State/Zip Wichita, KS 67202

Purchaser: Champlin Petroleum (oil)
Delhi Gas Pipeline (gas)

Operator Contact Person Stephan Wisotsky
Phone 265 - 9385

Contractor: License # 5426
Name Dunne-Gardner #1

Wellsite Geologist Phillip F. Hargis
Phone 265 - 9386

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/17/84 8/24/84 9/23/84
Spud Date Date Reached TD Completion Date
4300' 4224'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Alternate 1 used.

API NO. 15-007-21898-00-00
County Barber
C.W./2.W./2 SW/4 Sec. 35 Twp. 30. Rge. 12 East West

1320 Ft North from Southeast Corner of Section
4890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

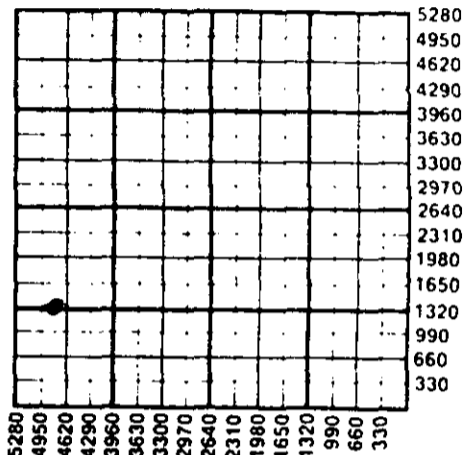
Lease Name Mott Ranch Well # 15

Field Name Amber Mills South

Producing Formation Mississippi

Elevation: Ground 1613 KB 1622

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc.) 4890 Ft West from Southeast Corner Sec 35 Twp 30 Rge 12 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

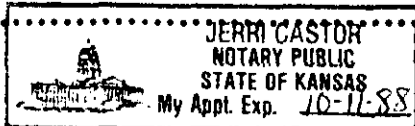
Signature *Phyllis Buchanan*

Title Phyllis Buchanan, Office Manager Date 12/5/84

Subscribed and sworn to before me this 5th day of December 1984

Notary Public *Jerri Castor*
Jerri Castor

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
FORM ACO-1 (7-84)

DEC 06 1984
12-6-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Lease Name Mott Ranch Well # #15

Sec. 35 Twp. 30S Rge. 12 East West County Barber County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

FROM	TO	DESCRIPTION	Name	Top	Bottom
0	268	Sand, clay & lime	Heebner	3506	(-1884)
268	2023	Sand and clay	Douglas	3536	(-1914)
2023	2385	Shale and clay	Douglas Sandstone #1	3564	(-1942)
2385	2665	Shale, clay & lime	Douglas Sandstone #2	3640	(-2018)
2665	4300	Shale and lime	Iatan	3698	(-2076)
4300		Rotary Total Depth	Lansing Kansas City	3712	(-2090)
			Base Kansas City	4145	(-2523)
			Mississippian	4210	(-2588)
			RTD	4300	(-2678)
			LTD	4302	(-2680)

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	23 1/2	256'	Class A	200	
Production	7.7/8"	4 1/2"	10.5	4299'	Halliburton Light	125	EA-2 mud flush 300 gallons
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4217-24			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls			MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 JAN 2 1985 RECEIVED CORPORATION COMMISSION Other (Specify) 4217-24
 Used on Lease

Dually Completed
 Commingled

CONFIDENTIAL DEC 06 1984
 State Geological Survey CONSERVATION DIVISION
 WICHITA RANCH Wichita, Kansas