

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087
name Texas Energies, Inc.
address P.O. Box 947
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone 316-672-7581

Contractor: license # 5149
name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz
Phone 316-672-7581

PURCHASER Koch Oil

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-10-84 7-20-84 8-3-84
Spud Date Date Reached TD Completion Date

4640 4582
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 297 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 007-21,858-0000

County Barber

50' S of C SW NW Sec 35 Twp 30S Rge 12
(location)

3250 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

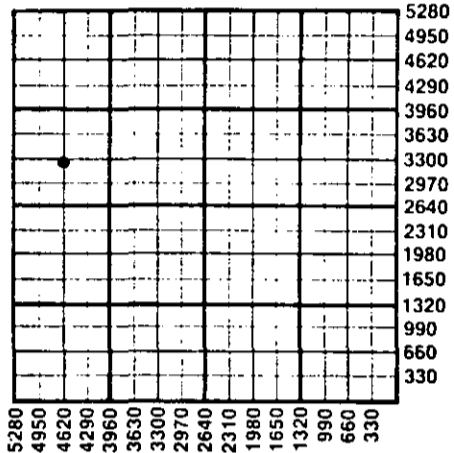
Lease Name Baldwin Well# 1-35

Field Name ~~Untamed~~ MEAIRS

Producing Formation Mississippi

Elevation: Ground 1658 KB 1666

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-418

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1650 Ft North From Southeast Corner and
(Stream, Pond etc.) 4620 Ft West From Southeast Corner
Sec 35 Twp 30S Rge 12 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

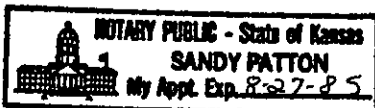
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper
Title Production Geologist

Date 8-16-84

Subscribed and sworn to before me this 16th day of August 19 84

Notary Public Sandy Patton
Date Commission Expires 8-27-85



RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1984
8-20-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 35 Twp 30S Rge 12W

Operator Name ... Texas Energies, Inc. ... Lease Name Baldwin ... Well# 1-35 SEC 35 TWP 30S RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3576-3620 (Upper Douglas) 30-45-30-45.
 Rec. 210' very slightly gas cut mud. IHP 1758;
 FHP 1731; IFP 36-62; ISIP 1194; FFP 82-82;
 FSIP 1182.

DST #2 3699-3709 (Lower Douglas) 30-45-40-30.
 Rec. 120' oil and oil cut watery mud, 900'
 salt water. IHP 1839; FHP 1821; IFP 100-76;
 ISIP 1182; FFP 345-509; FSIP 1144.

Name	Top	Bottom
Onaga	2638	(-972)
Wabaunsee	2686	(-1019)
Heebner	3553	(-1887)
Douglas	3588	(-1922)
Br. Lime	3740	(-2074)
Lansing	3756	(-2090)
B/KC	4190	(-2524)
Marmaton	4198	(-2532)
Miss.	4262	(-2596)
Viola	4523	(-2857)
Simpson Sh	4592	(-2926)
L.T.D.	4636	(-2970)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... Surface 12 1/4 8 5/8 23 297 ...	Lite/Common	75/100	3% CC/3% CC
... Production 7 7/8 4 1/2 10.5 4628 ...	Lite/Common	50/100	-- /Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4254-4258			500 gal. 15% mud acid Frac with 25 sxs 100 mesh, 240 sxs 20-40 sd, 200 sxs 10-20 sxs sd + 30# crosslink fluid			4254-4258 4254-4258
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
8-10-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	120 Bbls	30 MCF	30 Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

4254-4258

Dually Completed
 Commingled