

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5601
name Associated Petroleum Consultants
address Suite 600 - One Main Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Jerri Castor
Phone 265-9385

Contractor: license # 5867
name Heartland Drilling, Inc.

Wellsite Geologist Phillip E. Hargis
Phone 265-9385

PURCHASER Champlin Petroleum / Delhi Gas Pipeline
(oil) (gas)

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/15/84 6/22/84 7/13/84
Spud Date Date Reached TD Completion Date
4300' 4276'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 334 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 1 used
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 007-21,838-0000

County Barber

C. NW. SW. Sec. 35 Twp. 30S. Rge. 12 NW
(location)

1980' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

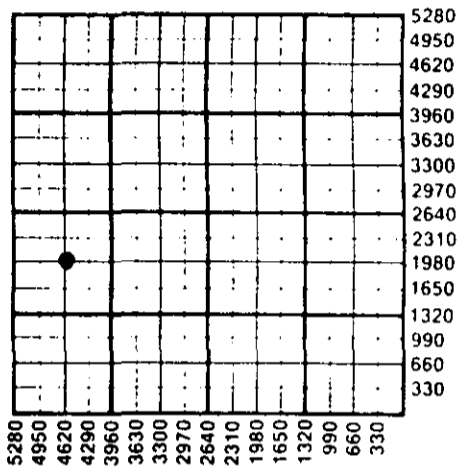
Lease Name Mott Ranch Well# 14

Field Name Amber Mills South

Producing Formation Mississippi

Elevation: Ground 1613 KB 1623

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner
Sec Twp Rge East West
 Surface Water 2310' Ft North From Southeast Corner of (Stream, Pond etc.) 3630' Ft West From Southeast Corner
Sec 3 Twp 31S Rge 12 East West
 Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Use rule 82-3-107 for confidentiality in excess of 12 months.

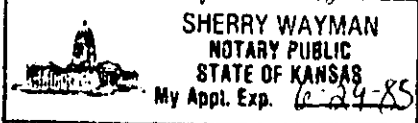
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerri Castor
Title Jerri Castor, Acting Agent Date 8/29/84

Subscribed and sworn to before me this 29 day of August 19 84

Notary Public Sherry Wayman
Date Commission Expires Sherry Wayman



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SEP 20 1984
9-20-84

351 Ind. 351 Reg. 1210

Operator Name Associated Pet. Con. Lease Name Mott Ranch Well# 14. SEC 35... TWP 30S... RGE 12

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
0 - 320 Sand	Heebner	3504	(-1881)
320 - 1017 Clay Shale & Sand	Douglas	3547	(-1924)
1017 - 1350 Red Bed & Shale	Douglas Sandstone 1	3554	(-1931)
1350 - 4235 Shale	Douglas Sandstone 2	3636	(-2013)
4235 - 4300 Chert & Lime	Iatan	3694	(-2071)
	Lansing Kansas City	3707	(-2084)
	Base Kansas City	4143	(-2520)
	Mississippi	4207	(-2584)
	RTD	4300	(-2677)
	LTD	4300	(-2677)

DST #1 3526 - 3575

op30 si60 opl20 si60

Strong blow throughout.

Recovered: 90' drilling mud
 60' watery mud
 120' muddy saltwater
 870' salt water - 88,000 ppm chlorides

IHH 1661 FHH 1617
 IFP 78-112 FFP 191-281
 ICIP 1361 FCIP 1216

DST #2 3639 - 3650

op30 si60 op60 si90

Very strong blow with gas to surface in 12 minutes on IFP.

Recovered: 420' salt water, Chlorides 86,000.

IHH 1694 FHH 1694
 IFP 90-168 FFP 236-281
 ICIP 1272 FCIP 1272

Continued on separate sheet.

RELEASED
 AUG 12 1985
 FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	23#	334'	Common	275	3% CaCl 2% ge
Production	7 7/8"	4 1/2"	10.5#	4299'	Flo-CK II	200 gal.	
					HOWCO lite	25	
					EA 2	175	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4210-22	NONE	

TUBING RECORD

size 2 3/8" set at 4237' packer at ---

Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	80 Bbls	20,000 MCF	6 Bbls	250 MCF/bbl	39° CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

4210-22

Dually Completed.
 Commingled