

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087
name Texas Energies, Inc.
address P.O. Box 947
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone (316) 672-7581

Contractor: license # 5149
name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz
Phone (316) 672-7581

PURCHASER Koch
Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-16-84 5-27-84 6-19-84
Spud Date Date Reached TD Completion Date

4730 4336
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 3803.65 feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 007-21,740-0000

County Barber

C SE NW Sec 35 Twp 30S Rge 12 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

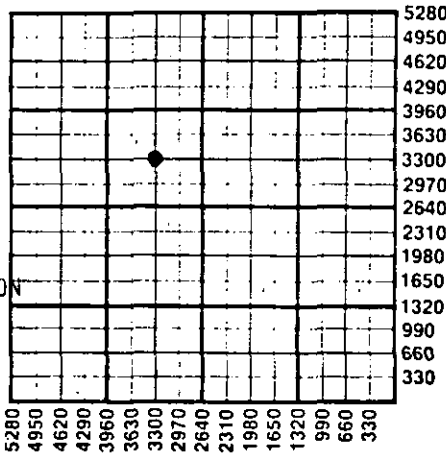
Lease Name Warren Well# 1-35

Field Name ~~Nurse Ext~~ MEAIRS

Producing Formation Mississippian

Elevation: Ground 1625 KB 1633

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 17 1984
7-17-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Approx 3300 Ft North From Southeast Corner and
(Stream, Pond etc.) Approx 3300 Ft West From Southeast Corner
Sec 35 Twp 30S Rge 12 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

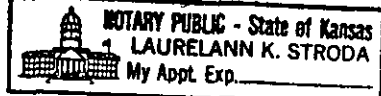
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper
Title Production Geologist Date July 12, 1984

Subscribed and sworn to before me this 12th day of July 1984

Notary Public Laureann K. Stroda
Date Commission Expires 12-22-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 35, Twp. 30, Rge. 12

SIDE TWO

Operator Name Texas Energies, Inc. Lease Name Warren Well# 1-35 SEC 35 TWP. 30S RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 3530-3575 (Upper Douglas) 30-45-45-60. Gas to surface in 22 min. 1st opening. 2nd opening stabilized at 398 mcfg. Rec. 130' watery mud, 300' muddy water. IHP 1777; FHP 1749; IFP 84-126; FFP 210-224; ISIP 1442; FSIP 1428.	Chase 1820 (-187) Co. Grove 2172 (-539) Onaga 2590 (-957) Wabaunsee 2646 (-1013) Heebner 3514 (-1881) Douglas 3544 (-1911)	
DST #2 3629-3665 (Lower Douglas) 30-45-45-60. Gas to surface in 3 min. 1st opening. At end of opening gauged 802 mcfg. 2nd opening stabilized at 1205 mcfg. Rec. 600' mud & gas cut salt water. IHP 1863; FHP 1818; IFP 224-407; FFP 435-505; ISIP 1303; FSIP 1289.	Br. Lime 3708 (-2075) Lansing 3722 (-2089) B/KC 4156 (-2523) Marmaton 4164 (-2531) Miss. 4230 (-2597) Viola 4496 (-2863) Simpson Sd 4572 (-2939)	
DST #3 4197-4240 (Miss.) 30-45-45-60. Gas to surface in 17 min. 2nd opening - gauged 6.7 mcfg. Rec. 65' slightly oil & gas cut mud, 120' heavy oil & gas cut mud. IHP 2105; FHP 2118; IFP 103-103; FFP 116-129; ISIP 675; FSIP 792.	Arbuckle 4686 (-3053) L.T.D. 4736 (-3103)	
DST #4 4240-4255 (Miss.) 30-45-45-60. Rec. 30' oil specked mud, 180' muddy water. IHP 2066; FHP 2041; IFP 77-90; FFP 116-129; ISIP 1526; FSIP 1488.		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	305	Lite Common	100 75	-- 2% Gel 3% C
Production	7 7/8	4 1/2	10.5	4402	Lite Common	50 100	-- --
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4234-4242			250 gal. 10% MCA 750 gal. 7 1/2% mud acid Frac. with 200 sxs. 20-40 sand, 200 sxs. 10-20 sand, 40#/gal. crosslink fluid			4250 4234-4242 4234-4242
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
6-27-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	120 Bbls	MCF	20 Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify)
 PRODUCTION INTERVAL 4234-4242
 Dually Completed.
 Commingled