

TYPE

AFFIDAVIT OF COMPLETION FOR ACO-1 WELL HISTORY
STATE CORPORATION COMMISSION

RECEIVED

Compt. _____

SIDE ONE

JAN 13 1984

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,685-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Ambermills South

** CONTACT PERSON Phillip Hargis PROD. FORMATION Mississippi
PHONE (316) 265-9385

PURCHASER Delhi Gas Pipeline Corp. LEASE Mott Ranch

ADDRESS 1800 Lincoln Center Bldg., 1660 Lincoln WELL NO. #10

Denver, CO 80264 WELL LOCATION SW NW SE

DRILLING CONTRACTOR Heartland Drilling, Inc. 2310 Ft. from East Line and

ADDRESS Suite 600 - One Main Place 1615 Ft. from South Line of

Wichita, KS 67202-1399 the SE (Qtr.) SEC 35 TWP 30 RGE 12 (W

PLUGGING None

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 4280 PBDT 4268

SPUD DATE Oct. 5, 1983 DATE COMPLETED Dec. 2, 1983

ELEV: GR 1607 DF 1615 KB 1617

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88224

Amount of surface pipe set and cemented 296 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing 102

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

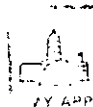
PHILLIP HARGIS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phillip Hargis
PHILLIP HARGIS (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 19 84.

MY COMMISSION EXPIRES: _____



SHERRY WAYMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-21-85

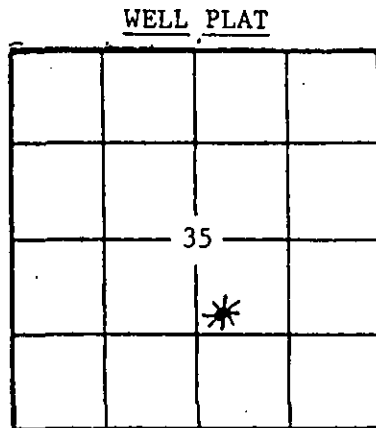
RECEIVED

Sherry Wayman
(NOTARY PUBLIC)

JAN 13 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas



(Office Use Only)
KCC
KGS
SWD/REP PLG. _____
NGPA _____

SIDE TWO

15-007-21685-0000

WELL HISTORY

OPERATOR Assoc. Petroleum Consultants LEASE Mott Ranch SEC. 35 TWP. 30 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey 0 - 250 Sand & Red Bed 250 - 1145 Red Bed 1145 - 1645 Red Bed & Shale 1645 - 4280 Shale				Elgin Heebner Douglas Iatan Lansing KC Base KC B. Penn. Cong. Mississippi LTD RTD	3400 (-1783) 3507 (-1890) 3541 (-1924) 3704 (-2087) 3724 (-2107) 4154 (-2537) 4222 (-2605) 4240 (-2623) 4284 (-2667) 4280 (-2663)

RELEASED
 JAN 18 1985
 FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	23	296'	Common	150	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5	4278	Pozmix	200	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NONE			2	1 DP	4242 - 4248

TUBING RECORD		
Size	Setting depth	Packer set at
2"	4213'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 gal 7 1/2% MCA	4242 - 4248
Frac 27,000 lbs. sand - 290 bbls gel	4242 - 4248

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
December 2, 1983	pumping	39°

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	30 MCF	33 %	90 bbls.
				1000 CFPPB

Disposition of gas (vented, used on lease or sold) sold

Perforations 4242 - 4248