

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,666-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Ambermills South

** CONTACT PERSON Phillip Hargis PROD. FORMATION Mississippi
PHONE (316) 265-9385

PURCHASER Delhi Gas Pipeline Corp. LEASE Mott Ranch

ADDRESS 1800 Lincoln Center Bldg., 1660 Lincoln St WELL NO. #9
Denver, CO 80264 WELL LOCATION SW SW SE

DRILLING Heartland Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR Suite 600 - One Main Place 2310 Ft. from East Line of

ADDRESS Wichita, KS 67202-1399 the SE (Qtr.) SEC 35 TWP 30 RGE 12 (W).

PLUGGING None
CONTRACTOR _____
ADDRESS _____

Rec'd 1-12-84

WELL PLAT			
		35	
		*	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4339' PBDT 4319'

SPUD DATE Sept. 25, 1983 DATE COMPLETED Nov. 23, 1983

ELEV: GR 1604 DF 1612 KB 1614

DRILLED WITH ~~(WABBLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88224

Amount of surface pipe set and cemented 285 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

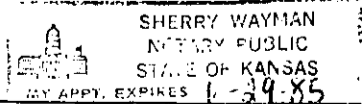
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of January, 19 84.

MY COMMISSION EXPIRES:  SHERRY WAYMAN
NOTARY PUBLIC
STATE OF KANSAS
BY APPT. EXPIRES 1-29-85

Sherry Wayman
(NOTARY PUBLIC)
SHERRY WAYMAN

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey					Elgin Shale	3350 (-1736)
560 - 1023 Shale					Heebner	3512 (-1898)
1023 - 1500 Red Bed & Shale					Douglas Shale	3544 (-1930)
1500 - 4200 Shale					Douglas Sand	3568 (-1954)
4200 - 4280 Shale & Lime					Douglas Sd #2	3652 (-2038)
4280 - 4337 Lime & Chert					Iatan	3704 (-2090)
DST #1 4201 - 64 (Rotary)					Lansing	3723 (-2109)
op30 si60 op60 si90					Base KC	4152 (-2538)
Strong blow throughout both flow periods.					Marmaton	4164 (-2550)
Recovered: 120' gas in pipe					Mississippian	4228 (-2614)
30' water cut mud (20% water, 80% mud)						
60' gassy watery mud (25% water, 70% mud, 5% gas)						
60' gas and slightly oil cut mud (90% mud, 8% water, 2% oil and gas)						
IHH	1994	FHH	1965	Chlorides	10,000	
IFP	73-88	FFP	102-117			
ICIP	278	FCIP	263			
DST #2 4266 - 4339 (Rotary)						
op30 si60 op60 si60						
Strong blow throughout both flow periods.						
Recovered: 1800' saltwater Chlorides 112,000 ppm						
IHH	2026 psi	FHH	2026			
IFP	157-452	FFP	511-867			
ICIP	1644	FCIP	1644			

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	298	Common	350	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5	4349	RFC	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			3	1 DP	4232 - 4242

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2"	4187'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acid 750 gal. 7 1/2% MCA	4232 - 4242
Frac 40,000 gal. gel & 50,000 lbs. sand	4232 - 4242

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Nov. 23, 1983	pumping	36°

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	50 bbls.	50 MCF	50 %	1000 CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
sold	4232 - 4242