

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample (Simpson)

Name		Top	Bottom
Heebner	-1869	3493	
Douglas	-1903	3527	
Lansing	-2081	3705	
Base-K.C.	-2505	4129	
Mississippi	-2557	4181	
Kinderhook	-2638	4262	
Viola	-2779	4403	
Simpson Sand	-2855	4479 (sample)	
RTD	-2866	4490 (sample)	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	24	263 KB	Class A	200	2% Gel, 3% CC
Prod...Casing	7 7/8	4 1/2	10 1/2	4488	60/40Poz	150	10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	Miss, 4183-89	1,000 gal. mud acid.	4183-39
		60,000 gal. water, 60,000 pounds sand frac	4183-89

TUBING RECORD

size 2-3/8" set at 4200 packer at -- Liner Run Yes No

Date of First Production 12/20/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 10 Bbl Bbls	Gas 20 MCF MCF	Water 30 Bbl Bbls	Gas-Oil Ratio CFPB	Gravity 37

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed.
 Commingled