

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124
Purchaser: Koch Gas Company
Box 2256 Box 8548
Wichita, KS 67202 Pratt, KS 67124
Operator Contact Person Brian G. Fisher
Phone 316-263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services
Wellsite Geologist Richard Harper
Phone 316-672-6560

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

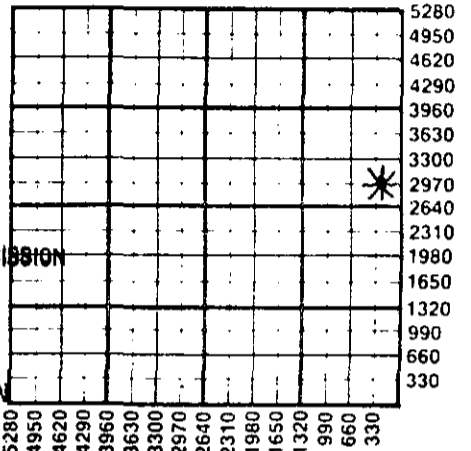
Drilling Method:
 Mud Rotary Air Rotary Cable
..10-20-84.. ..10-29-84.. ..11-15-84..
Spud Date Date Reached TD Completion Date
..4655..... 4556.....
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 320 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,943-0000
County Barber
75' N & 115' E
of SE SE NE Sec. 34 Twp. 30S Rge. 12 East West

3045 Ft North from Southeast Corner of Section
215 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Baldwin Well # 1-34
Field Name Meairs
Producing Formation Mississippi
Elevation: Ground 1641 KB 1654
Section Plat

RECEIVED
STATE CORPORATION COMMISSION
DEC 13 1984
12-13-84
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T84-730
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1650 Ft North from Southeast Corner (Stream, pond etc) 4620 Ft West from Southeast Corner Sec 35 Twp 30S Rge 12 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 12-11-84
Subscribed and sworn to before me this 11th day of December 1984
Notary Public Sandy Patton
Date Commission Expires 8/27/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 34 Twp 30S Rge 12W

Operator Name Texas Energies, Inc. Lease Name Baldwin Well # 1-34

Sec. 34 Twp. 30S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 3556-3593 (Douglas) Time 30-45-45-60. IHP 1732; IFP 51-64; ISIP 402; FFP 77-90; FSIP 428; FHP 1732.	Onaga 2614 (-960) Wabaunsee 2660 (-1006) Heebner 3521 (-1867)	
DST #2 3668-3678 (Douglas) Time 30-45-45-60. IHP 1771; IFP 90-142; ISIP 1257; FFP 207-272; FSIP 1257; FHP 1745. Gas to surface in 8 min. 1st opening - gauged 121 mcfg to 206 mcfg. 2nd opening gauged 248 mcfg. Stabilized at 241 mcfg. Rec. 80' gas cut drilling mud, 540' gas cut salt water.	Douglas 3557 (-1903) Br. Lime 3713 (-2059) Lansing 3721 (-2067) B/KC 4155 (-2501) Marmaton 4161 (-2507) Miss. 4209 (-2555) Viola 4443 (-2789) Simpson Sh 4511 (-2857)	
DST #3 4187-4225 (Miss.) Time 30-45-45-60. IHP 2080; IFP 106-93; ISIP 1619; FFP 106-93; FSIP 1592; FHP 2066. Gas to surface in 15 min. 1st opening - gauged 49 mcfg to 28 mcfg. Gas to surface 2nd opening - gauged 63 mcfg to 47 mcfg. Rec. 120' gas cut drilling mud.	Arbuckle 4631 (-2977) L.T.D. 4655 (-3001)	
DST #4 4224-4245 (Miss.) Time 30-45-45-60. IHP 2131; IFP 38-38; ISIP 64; FFP 38-38; FSIP 51, FHP 2131. Rec. 30' drilling mud.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	320	Lite Class A	100	3% CC
Production	7 7/8	4 1/2	10.5	4600	Lite Class A	50 225	2% Gel 3% CC Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	4213-4233			1500 gal. 7 1/2% mud acid Frac with 25 sxs 100 mesh 420 sxs 20-40 sand, 200 sxs 10-20 sand + 1220 bbls. crosslink fluid			4213-4233 4213-4233
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
11-22-84		2 3/8	4248	--			
Date of First Production		Producing Method					
11-22-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
16 Bbls		16 Bbls	100 MCF	16 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4213-4233
 Dually Completed Commingled