

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5435
name Bowers Drilling Co., Inc.
address 125 N. Market

City/State/Zip Wichita, Ks. 67202

Operator Contact Person Mr. Emil E. Bowers
Phone 316-262-6449

Contractor: license # 5841
name Trans-Pac Drilling, Inc.

Wellsite Geologist Phil Hargis
Phone 721-0901

PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-2-84 7-9-84 7-26-84
Spud Date Date Reached TD Completion Date

4280'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 237' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 007-21,865-0000

County Barber

75' N NE SE SE Sec 34 Twp 30 Rge 12 West

1065 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

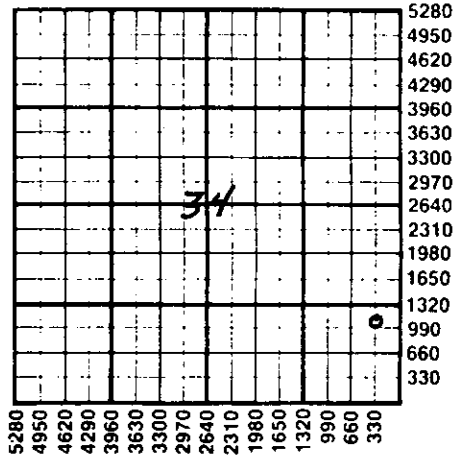
Lease Name Haas Well# 6

Field Name Meairs

Producing Formation Mississippi

Elevation: Ground 1625 KB 1633

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T 84-512

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1170 Ft North From Southeast Corner and
(Stream, Pond etc.) 330 Ft West From Southeast Corner
Sec 34 Twp 30S Rge 12 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-78217. (C-21,045).

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Emil E. Bowers

Title President Date 8/23/84

Subscribed and sworn to before me this 22nd day of August 1984

Notary Public Judy C. Ridder
Date Commission Expires 3/2/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JUDY C. RIDDER
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 3/2/88

RECEIVED
AUG 23 1984
8-23-84
STATE CORPORATION COMMISSION
Wichita, Kansas

Form ACO-1 (7-84)

Sec. 34 Twp. 30 Rge. 12 West

Operator Name ..Bowers Drilling Co. Lease Name ..Haas..... Well# 6.. SEC. 34.. TWP. 30.. RGE. 12
Inc.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3499	-1874
Douglas Sh.	3530	-1905
Douglas Sand #1	3556	-1931
Douglas Sand #2	3637	-2013
Iatan	3691	-2076
Lansing K. C.	3705	-2080
Base K.C.	4138	-2513
Mississippi	4206	-2581
Total Depth	4281	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4	8.5/8	23	237	Common	175	2% Gel, 3% CC
Prod..Casing.	7.7/8	4 1/2	10 1/2	4278	60/40 Poz	200	10% Salt 10# Gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4206-14	Acidized w/ 1,000 Mud Acid Frac w/ 60,000 gal treated water and 60,000 # Sand	4206-14 4206-14

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"	4226	none	

Date of First Production	Producing method				
7-28-84	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	0 MCF	10 Bbls		

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed
 Commingled

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease