

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Bowers Drilling Co., Inc. #5435 API NO. 15-007-21759-0000

ADDRESS 125 No. Market, Suite 1425 COUNTY Barber
Wichita, Kansas 67202 FIELD Meairs

**CONTACT PERSON Emil E. Bowers PROD. FORMATION Mississippi

PHONE 316 262-6449 LEASE HAAS

PURCHASER Clear Creek, Inc. WELL NO. 3

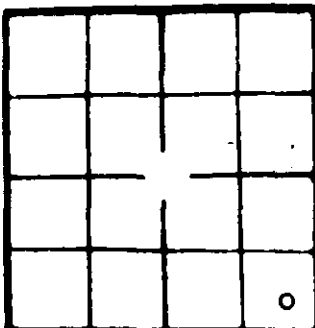
ADDRESS Box 1045 WELL LOCATION SE SE SE
McPherson, Kans. 67460 330 Ft. from East Line and
330 Ft. from South Line of

DRILLING Wheat States Drilling 330 Ft. from South Line of

CONTRACTOR ADDRESS P. O. Box 329 CRX SEC. 34 TWP. 30S RGE. 12W

ADDRESS Pratt, Kansas 67124

PLUGGING CONTRACTOR ADDRESS



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 4305 PBD

SPUD DATE 1-18-84 DATE COMPLETED 2-7-84

ELEV: GR 1627 DF 1637 KB 1640

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
 CASING RECORD

RECEIVED STATE CORPORATION COMMISSION
 4-23-84
 APR 23 1984

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type additives
Surface a	12 1/2"	8-5/8	24	257'	Common	200	2% gel
Production	7-7/8	4-1/2	10.5	4300	50-50 Pos.	200	3/4% CFR2, 10% salt, 10% gilsonit

CONSERVATION DIVISION
 Kansas

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" jet	4229-35

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4240	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. mud acid	4229-35
Frac w/ 40000 gal treated wtr, 40,000# sand	4229-35

Date of first production 2-7-84 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 34

RATE OF PRODUCTION PER 24 HOURS Oil 47 bbl. Gas Neg MCF Water 15 % Gas-oil ratio 8 bbl. CFPS

Disposition of gas (vented, used on lease or sold) used on lease Perforations 4229-35

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 200

Estimated height of cement behind Surface Pipe circulated

DV USED? no

WELL LOG

Formation Description, Contents, etc.		Top	Bottom	Name	Depth
Depth	Formation	Remarks			
From To					
-0- 30	Sand				
30 1030	Red Bed				
1030 1260	Red Bed, Shale				
1260 4305	Lime, Shale T.D.				
Ran 6 joints (244"0 new, 24#, 8rd, 8 5/8" surface casing. Cement by Sun with 200 sxs Class A, 2% gel, 3% cc. Ticket #17988. Set at 257' Cement did circulate. Plug down at 7:15 p.m. on January 19, 1984.					
R.T.D. 4305'					

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Emil E. Bowers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Bowers Drilling Co., Inc.

OPERATOR OF THE HAAS LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF February, 1984, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Emil E. Bowers
Emil E. Bowers

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF March 19 84

Judy C. Ridder
NOTARY PUBLIC
Judy C. Ridder

MY COMMISSION EXPIRES: March 2, 1988

JUDY C. RIDDER
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXPIRES _____