

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..5304.....
Name ..GAULT ENERGY CORPORATION...
Address ..P.O. BOX 516.....
City/State/Zip ..GARDNER KS 66030.....
Purchaser...Greeley Gas Company.....

Operator Contact Person ..ROSS GAULT.....
Phone913-884-6723.....

Contractor: License #5304.....
Name ..GAULT ENERGY CORPORATION.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..07-10-86 ..07-13-86 ..07-20-86..
Spud Date Date Reached TD Completion Date
..700 ..
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...40...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...40...feet depth to...TOP...w/...20...SX cmt

API NO. 15-...045-20,947.000.....

County.....DOUGLAS.....
..NW/4... ..Sec.3.. Twp.13.Rge..21E East West

..4950... Ft North from Southeast Corner of Section
..3830... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

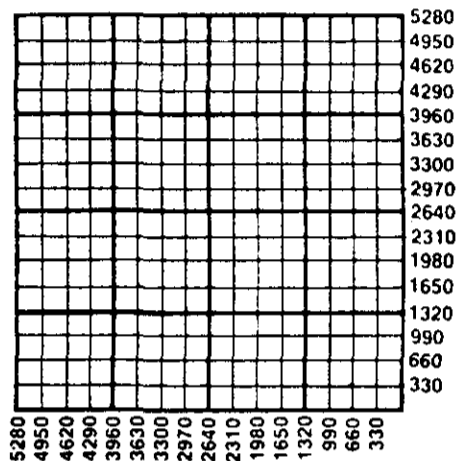
Lease Name..LOTHOLZ.....Well #..15.....

Field Name...~~OX-BOW~~ EUDORA.....

Producing Formation...SQUIRREL.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

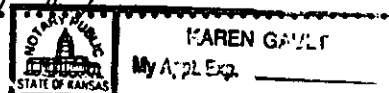
Signature

Title.....President..... Date 7/15/86.....

Subscribed and sworn to before me this ..15th...day of...July... 19..86..

Notary Public.....Karen Gault.....

Date Commission Expires.....8-9-87.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS
(Specify)

Form ACO-1 (7-84)

JUL 24 1986

Sec 3 Twp 13 Rge 21 E

Operator Name ...GAULT ENERGY CORPORATION... Lease Name...LOTHHOLZ... Well #...15...

Sec...3... Twp...13... Rge...21... East West County...DOUGLAS...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
KANSAS CY		347
FT SCOTT		567
U SQR'L	600	609
M SQR'L	552	558

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	..10.....	..7.....	..16.....	..40.....	..PORTLAND20..	..NONE.....	
..PRODUCTION..	..5.25.....	..2.67.....	..6.5.....	..690..	..POZ.....	..120..	..FLYASH.....

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....2.....552-556.....100 GAL. 15% HCL.....552-556
.....15 SX SAND W/WATER.....552-556

TUBING RECORD

Date of First Production	Producing Method
07-20-86	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas 10M MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Comingled

RECEIVED
 STATE REGISTRATION COMMISSION
 WICHITA, KS 552-556.....

JUL 24 1986