

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5396 EXPIRATION DATE 6-30-83

OPERATOR Gault Oil Co., Ltd. API NO. 15-045-20,365

ADDRESS 427 S. Parker, Olathe, Mo. 64601 COUNTY Douglas

Olathe, Ks. 66061 FIELD

** CONTACT PERSON Ross Gault PROD. FORMATION

PHONE 913-764-1206

PURCHASER LEASE C. Neis

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING Joy L. Stephenson 1795 Ft. from N Line and

CONTRACTOR 1000 Ft. from E Line of

ADDRESS Bartlett, Ks. the NE (Qtr.) SEC 29 TWP 13 RGE 21 (E)

(W)

PLUGGING Gault Energy Corp. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 427 S. Parker KCC ✓

Olathe, Ks. 66061 KGS ✓

TOTAL DEPTH 802 PBDT - SWD/REP

SPUD DATE 6-21-83 DATE COMPLETED 6-30-83 PLG.

ELEV: GR 855 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 40' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 19 83.

MY COMMISSION EXPIRES: 10-19-86

[Notary Signature] (NOTARY PUBLIC) Teresa L. Hankins NOTARY PUBLIC State of Kansas 10-19-86

** The person who can be reached by phone concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 18 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil and Clay	0	10		
Lime	10	40		
Black Shale	40	46		
Lime	46	48		
Shale	48	61		
Lime	61	96		
Shale	96	98		
Lime	98	100		
Shale	100	131		
Lime	131	141		
Shale	141	143		
Lime	143	145		
Shale	145	158		
Lime	158	191		
Dark Shale	191	216		
Lime	216	223		
Shale	223	224		
Lime	224	229		
Shale	229	235		
Lime	235	237		
Shale	237	254		
Lime	254	264		
Shale black	264	270		
Shale tan	270	283		
Lime	283	295		
Shale dark	295	299		
Lime	299	322		
Shale	322	323		
Lime	323	328		
Shale	328	330		
Lime	330	338		
Slate	338	341		
Shale	341	345		
Lime	345	349		
Shale	349	352		
Slate	352	355		

RELEASED
JUL 20 1984
FROM CONFIDENTIAL

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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

PAGE TWO (Page Two)

OPERATOR Gault Oil Co., Ltd. LEASE NAME C. Neis # SEC.29 TWP. 13 RGE.21

FILL IN WELL LOG AS REQUIRED:

well # 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	355	359		
Shale	359	361		
Lime	361	369		
Shale	369	376		
Sand	376	378		
Shale	378	399		
Lime	395	485		
Shale	485	498		
Red Shale	498	501		
Lime	501	502		
Shale	502	512		
Sand	512	518		
Sandy Shale	518	522		
Sand	522	529		
Shale	529	537		
Lime	537	546		
Shale	546	555		
Lime	555	557		
Slate	557	563		
Shale	563	576		
Lime	576	578		
Sand	578	582		
Shale	582	584		
Lime	584	587		
Sand	587	597		
Lime	597	600		
Shale	600	612		
Red Bed	612	616		
Shale	616	622		
Lime	622	624		
Slate	624	627		
Shale	627	638		
Oil Sand	638	644	Lime cap 3" bleed well good-	
Sandy Shale	644	661	sand	
Shale	661	682		
Lime	682	683		
Black Slate	683	691		
Shale	691	720		
Sand brown	720	726		
Sandy Shale	726	737		
Slate	737	740		
Shale	740	744		
Lime	744	746		
Sandy Slate	746	768		
Shale	768	802		
	TD			

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