

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5304  
Name GAULT ENERGY CORPORATION  
Address P.O. BOX 516  
City/State/Zip GARDNER KS 66030

Purchaser NONE

Operator Contact Person ROSS GAULT  
Phone 913-884-6723

Contractor: License # 5304  
Name GAULT ENERGY CORPORATION

Wellsite Geologist  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

04-29-86 05-08-86 06-10-86  
Spud Date Date Reached TD Completion Date

925  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from 40 feet depth to TOP 20 w/ SX cmt

API NO. 15-121-26-754-000

County MIAMI

NW NW NE Sec 34 Twp 15 Rge 22E East

4950 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

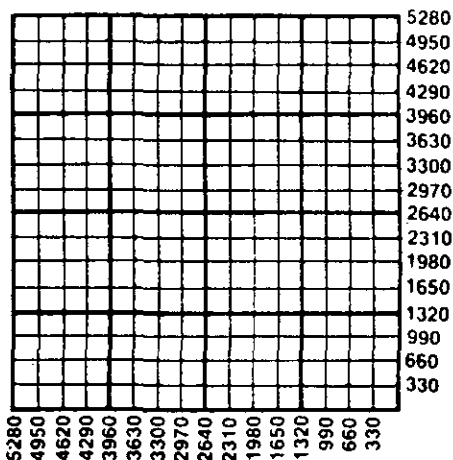
Lease Name PEMBERTON Well # 1

Field Name PAOLA-RANTAU

Producing Formation KANSAS CITY

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

- Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Date 7/15/86

Subscribed and sworn to before me this 15 day of July 1986

Notary Public Karen Gault

Date Commission Expires 8-9-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 SWD/Rep  NGPA  
 Plug  Other (Specify)  
RECEIVED KCC KGS STATE CORPORATION COMMISSION CONS. DIV. WICHITA, KS

NOTARY PUBLIC  
KAREN GAULT  
My A. & E. Exp.

JUL 24 1986

Sec 24 Twp 15 Rge 22E

Operator Name ...GAULT ENERGY CORPORATION... Lease Name...PEMBERTON... Well #...1...

Sec...34... Twp...15... Rge...22E...  East  West County...MIAMI...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
KANSAS CY		274
FT SCOTT		544

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	..10.....	..7.....	..16.....	..40.....	..PORTLAND	..20.....	..NONE.....
..PRODUCTION..	..6.25...	..2.67.....	..6.5.....	..250..	..BOZ.....	..68..	..FLYASH...

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....2.....	.....211-215.....	.....50...GAL. 15% HCL.....	.....211-215

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production 06-10-86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas 5M MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

RECEIVED  
 REGISTRATION COMMISSION  
 CONS. DIV. WICHITA, KS  
 ....211-215....

JUL 24 1986