SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, of injection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	as 67202, within thirty (30) now the well was completed. nation is to be held confidential. a Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray				
LICENSE # 6368 EXPIRATION DATE	6-30-83				
OPERATOR FLINT HILLS PRODUCTION CO.	T/				
Address PO BOX151 MARION, KANSAS 66861	COUNTY MARION COUNTY				
	FIELD VETTERS				
** CONTACT PERSON WILLIAM MORROW	PROD. FORMATION ADMIRE				
PHONE 382-2649	-				
PURCHASER CLOVER PIPE LINE	LEASE CARLSON				
ADDRESS 201 south COBLE	WELL NO. 1				
MARION, KANSAS 66861	WELL LOCATION N.E. S.E. S.E				
DRILLING FLINT HILLS PRODUCTION	330 Fr. from south Line and				
CONTRACTOR	<del></del>				
ADDRESS PO box 151	330 Ft. from east Line of				
MARION, KANSAS 66861	the SE(Qtr.)SEC 25 TWP18 RGE 5E.				
PLUGGING none	WELL PLAT (Office				
CONTRACTOR	Use Only				
ADDRESS	. КСС /				
**************************************	KGS				
TOTAL DEPTH 577feet PBTD 560 feet	SWD/REP_				
SPUD DATE 6-22-82 DATE COMPLETED 9-7-82	PLG.				
ELEV: GR 1490 ft DF KB 1494 ft.					
DRILLED WITH (CANAL) (ROTARY) (AIR)XXXXXXXXX					
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE					
	DV Tool Used? no .				
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas	· · · · · · · · · · · · · · · · · · ·				
Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,				
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL				
AFFIDAVIT	•				
WILLIAM MORROW , be	ing of lawful age, hereby certifies				
I am the Affiant, and I am familiar with the con	ntents of the foregoing Affidavit.				
The statements and allegations contained therein are	true and correct.				
•	William Money				
15	(Name)				
SUBSCRIBED AND SWORN TO BEFORE ME this	day of Cotober,				
1982.					
NOTARY PUBLIC	K. / Variago				
STATE OF KANSAS  My Appointment Expires:	(NOTARY PUBLICYON CANA				
MY COMMISSION EVENTED	"% K//%				
	CT DE COMME				
** The person who can be reached by phone regarding	any questions concessions this				
information.	any questions concerning this				
** The person who can be reached by phone regarding a information.	Kansac MSION				
·					

SEC, 25 TWP, 18 RGE. 5E
WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:  Show all important zones of parasity and contents thereof; cored intervals, and all drill-atem tests, in-							SHOW GI	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interval tested, cushion used, time tool open, flowing and s FORMATION DESCRIPTION, CONTENTS, ETC.				thut-in pressures, and recoveries,  TOP BOTTOM			NAME DEPTH				
Check if no Drill Stem Tests Run.  shale & sand lime & sand shale & sand shale & sand shale & sand lime sand (gas) shale		_		175 190 380 405 555 560 566 577	<b>A.D</b> M		560-56				
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If additional	space is	needed us	e Page 2	Side 2							
Report of all strings	s set — surface,				RECO	ORD (Ne	w) or (	(IPXXX			
Purpose of string	Sixe hole drilled	Size cosing set	•		"	ype coment	Sac	ks Ty	Type and percent additives		
SURFACE producti	8" 05 1/8 °	6 5/8 2 7/8	_6.5	51°		common common	80		none		
					ļ	COMMO		80 none			
				<u> </u>		·					
Tep, ft. B	LINER RECOI	Sacks e	ement	Shots	PERFO		Size 6 type		Depth interval		
	TUBING RECO	DRD									
S S	etting depth	Packer				pe <b>r</b> for	)t	560.	-566		
· · · · · · · · · · · · · · · · · · ·		LCID, FRACT		CEMENT SQ	UEEZE	RECORD	<u> </u>	Death later			
none				3	D.1V	REX SA		Depth Inter			
·				2.60	1200 231 1 8 1 1						
N-00-04 Al-00-04-04-04-04-04-04-04-04-04-04-04-04-		12		*****			<u>· ,   </u>				
9-8-82 Producing method (flowing Stripated Off Gos						Water Oy Gas-oil ratio					
Production -I.P. bbls. 20 Disposition of gas (vented, used on lease or sold)						Perforat		none	СГРВ		