

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6368 EXPIRATION DATE 6-30-83

OPERATOR FLINT HILLS PRODUCTION API NO. 15-115-2 0921 0000

ADDRESS PO BOX 151 COUNTY MARION COUNTY

MARION, KANSAS 66861 FIELD VETTERS

** CONTACT PERSON WILLIAM MORROW PROD. FORMATION ADMIRE

PHONE 382-2649

PURCHASER CLOVER PIPE LINE LEASE CARLSON

ADDRESS 201 S COBLE WELL NO. 7

MARION, KANSAS 66861 WELL LOCATION N.E.S.E.S.E.

DRILLING FLINT HILLS PRODUCTION 990 Ft. from east Line and

CONTRACTOR 990 Ft. from south Line of

ADDRESS PO BOX 151 the SE (Qtr.) SEC 25 TWP 18 RGE 5E.

MARION, KANSAS 66861

PLUGGING none

CONTRACTOR

ADDRESS

TOTAL DEPTH 582 PBD 570

SPUD DATE 7-25-82 DATE COMPLETED 9-28-82

ELEV: GR 1468 DF KB 1472

DRILLED WITH (CORREX) (ROTARY) (AIR) ~~4000X~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 53.25 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

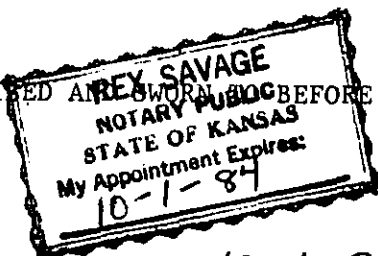
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

WILLIAM MORROW, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN BEFORE ME this 1st day of October, 1982.

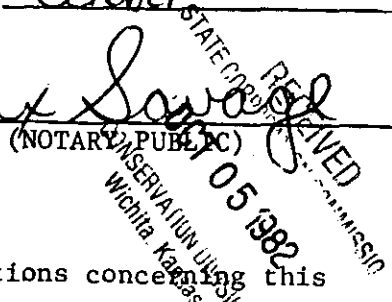


William Morrow (Name)

MY COMMISSION EXPIRES: 10-1-84

Rex Savage (Notary Public)

** The person who can be reached by phone regarding any questions concerning this information.



TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

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LICENSE # 6368 EXPIRATION DATE 6-30-83

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ADDRESS PO BOX 151 COUNTY MARION COUNTY

MARION, KANSAS 66861 FIELD VETTERS

** CONTACT PERSON WILLIAM MORROW PROD. FORMATION ADMIRE
PHONE 382-2649

PURCHASER CLOVER PIPE LINE LEASE CARLSON

ADDRESS 201 S COBLE WELL NO. 7

MARION, KANSAS 66861 WELL LOCATION N.E.S.E.S.E.

DRILLING FLINT HILLS PRODUCTION 990 Ft. from east Line and

CONTRACTOR CONTRACTOR 990 Ft. from south Line of

ADDRESS PO BOX 151 the SE (Qtr.) SEC 25 TWP 18 RGE 5E.

MARION, KANSAS 66861

PLUGGING none

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 582 PBD 570

SPUD DATE 7-25-82 DATE COMPLETED 9-28-82

ELEV: GR 1468 DF KB 1472

DRILLED WITH ~~CABLE~~ (ROTARY) (AIR) ~~FORES~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 53.25 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

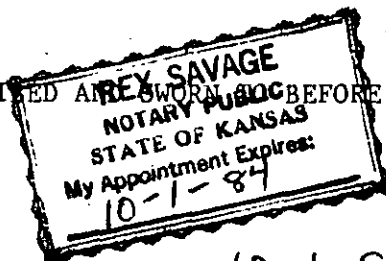
PLG.

A F F I D A V I T

WILLIAM MORROW, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of October, 1982.



William Morrow (Name)

Rex Savage (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-1-84

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR FLINT HILL PRODUCTION LEASE OALSON

SEC. 25 TWP. 18 RGE. 5E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale & sand	0	120		
sandstone	120	160		
shale	160	190		
lime & sandstone	190	320		
shale	320	562		
lime	562	566		
shale	566	570		
sand (gas)	570	574	ADMIRE	570-574
shale	574	591		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8"	6 5/8	11	50	common	10	none
PRODUCTION	5 1/8	2 7/8	6.5	582	common	80	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots per foot		570-574

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

RECEIVED
 OCT 05 1982
 COMPLETION DIVISION
 Wichita Kansas

Date of first production <u>9-27-82</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. Oil	Gas 10 bbls. MCF	Water none
Disposition of gas (vented, used on lease or sold) sold	Gas-oil ratio none	Perforations 570-574