SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE 6-30-83 LICENSE # 6368 API NO. 15-115-20920 (OPERATOR FLINT HILLS PRODUCTION COUNTY ADDRESS PO BOX 151 MARION CHUNTY MARIUN, KANSAS 66861 VETTERS FIELD ** CONTACT PERSON ADMIRE WILLIAM MORROW PROD. FORMATION PHONE 382-2649 CARLSON PURCHASER LEASE CLOVER PIPE LINE 201 S COBLE ADDRESS WELL NO. 6 MARION, KANSAS 66861 WELL LOCATION N.E.S.E.S.E. 990 Ft. from north DRILLING FLINT HILLS PRODUCTION Line and CONTRACTOR 990 ft. from . east Line of PO BOX 151 ADDRESS the SE (Qtr.) SEC 25 TWP 18 RGE 5E. 66861 MARION. KANSAS (Office WELL PLAT PLUGGING none Use Only) CONTRACTOR ADDRESS KCC KGS _{PBTD} 570 582 SWD/REP TOTAL DEPTH PLG. SPUD DATE 7-21-82 DATE COMPLETED 9-8-82 GR 1468 1472 DF (AIR) ANOMERIC DRILLED WITH (CANAL) (ROTARY) DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none Amount of surface pipe set and cemented_ 50 DV Tool Used? no THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WILLIAM. MORROW	, being of lawful age, hereby certifie
that:	, round of calling
I am the Affiant, and I am familiar wi	th the contents of the foregoing Affidavit.
The statements and allegations contained th	erein are true and correct.
	William money
SUBSCRIBED AND SWORN TO BEFORE ME this	1st day of October
REX SAVAGE NOTARY PUBLIC STATE OF KANSAS	- Ry Davage
MY COMMISSION EXPIRES My Appointment Expires:	(NOTARY PUBLIC)

AFFIDAVIT

** The person who can be reached by phone regarding any questions concerning this information.

FIL. Show all important ze cluding depth interval		nd contents ther	reof; cored inter	vals, and all d		em tests,			RKERS, LOGS RUM, VE INFORMATION.		
	CONTENTS, ETC		ТОР	Ţ	BOTTOM		NAME		DEPTH		
shale & sand sandstone shale lime & sandstone shale lime shale shale sand (gas) shale				0 120 160 190 320 562 566 570 574		120 160 190 320 562 566 570 574 591		ADMTRE		570 - 57	
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		·		·			. !				
				·			,				
	Report of all strings set surface, intermediate, production, etc.						(New)		Type and percen		
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)		Setting depth		Type cem		Sacks	+	additives	
SURFACE	8*	6 5/8	11	50.		commo	n	10		none	
PRODUCT 10	N 5 1/8	2 7/8	6.5	582		common		80		none	
	<u> </u>	<u></u>]								
Top, ft.	LINER RECORD op, ft. Bottom, ft. Socks cament			<u> </u>				RATION RECORD Depth interval			
· ·	TUBING RECO	ORD									
\$ixe } S	etting dapth	Packer u	et at	2 sh	ots	per	foot	£ .	57	70-574	
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEE2	E RECO	RD	·			
	Ame	ent and kind of	material used	From Time	<u> </u>		-	D	epth Inter	val treated	
	none			Ŷ	i)				<u> </u>	
	<i>(</i> '.,	•		1	ارت ارتا استان						
							- 				
Date of first production		eg, pumping, gas lift, etc.)				Gravity					
Estimated	9-8-82 Estimated OII Gas					Water of Gas-oil ratio MCF none bois none					
Production -I. Disperition of gas (vented SOI	used on lease or	sold)	_{de.} 10		MCF		oratio	ons 57	nor 0 -5 74		