

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6368 EXPIRATION DATE 6-30-83

OPERATOR FLINT HILLS PRODUCTION CO. API NO. 15-115-20,909 0000

ADDRESS PO BOX 151 COUNTY MARION,

MARION KANSAS 66861 FIELD VETTERS

** CONTACT PERSON WILLIAM MORROW PROD. FORMATION ADMIRE

PHONE 382-2649

PURCHASER CLOVER PIPE LINE LEASE CARLSON

ADDRESS 201 s. COBLE WELL NO. 2

MARION, KANSAS 66861 WELL LOCATION N.E.S.E. S.E.

DRILLING CONTRACTOR FLINT HILLS PRODUCT ION 990 Ft. from south Line and

ADDRESS PO BOX151 330 Ft. from east Line of

MARION, KANSAS 66861 the S.E.(Qtr.) SEC 25 TWP 18 RGE 5E.

PLUGGING none

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 577 PBD 562

SPUD DATE 7-1-82 DATE COMPLETED 9-7-82

ELEV: GR 1488 DF KB 1492

DRILLED WITH ~~CABLE~~ (ROTARY) (AIR) ~~TOOLS~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 122' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

WILLIAM MORROW, being of lawful age, hereby certifies

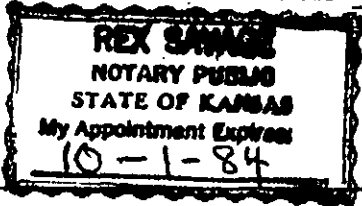
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of October, 1982

1982

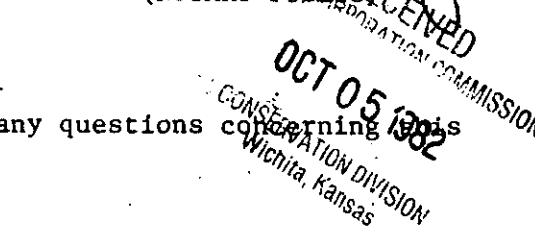


MY COMMISSION EXPIRES:

William Morrow (Name)

1st day of October

Rex Sargent (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
shale & sand	0	175		
lime & sand	175	190		
shale & sand stone	190	380		
lime & sand	380	405		
shale & sand	405	555		
lime	555	560		
sand (gas)	560	566	ADMIRE	560-566
shale	566	577		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XK&K)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8"	6 5/8	11	122'	common	15	none
PRODUCTION	5 1/8	2 7/8	6.5	577	common	80	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots per foot		560-566

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production <u>9-8-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>flowing</u>	Gravity
Estimated Production -I.P. <u>Oil</u>	Gas <u>20</u> MCF	Water <u>7</u> none
Disposition of gas (vented, used on lease or sold) <u>sold</u>	Gas-oil ratio <u>none</u> CFPB	Perforations <u>560-566</u>