

RECEIVED
10-3-03
OCT 03 2003
KCC WICHITA

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-01037-00-01 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR KENNETH S. WHITE KCC LICENSE # 30128
(owner/company name) (operator's)

ADDRESS 2400 NW Woodlawn, Ste 115 CITY Wichita

STATE Kansas ZIP CODE 67220 CONTACT PHONE # (816) 682-6300

LEASE Olson WELL# 1 SEC. 32 T. 30 R. 12 (East/West)

NE NE SE SPOT LOCATION/QQQQ COUNTY Barber

2310 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# D-27600
Dual Completed

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8-5/8" SET AT 207 CEMENTED WITH 170 SACKS

PRODUCTION CASING SIZE 4-1/2" SET AT 3983 CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: SWD @ 3940'-3950', Prod @ 3736'-3828'

ELEVATION 1809 T.D. 4000 PBDT 3962 ANHYDRITE DEPTH _____
(G.L. (K.B.)) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Fill hole w/sand to 3700' and dump 50 sx cement, shoot casing for recovery, pull casing & plug @ 600' w/10 sx gel and 50 sx cement, 50 sx cement @ 230' & 20 sx cement @ 40' to surface 60/40 Poz, 6% gel

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? Yes

If not explain why? Sent in when drilled

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Herb Durant PHONE# () 620-886-5463

ADDRESS P.O. Box 251 City/State Medicine Lodge KS 67104

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS P.O. Box 467 Chase KS 67524 PHONE # () 620-938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Unknown

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/2/03 AUTHORIZED OPERATOR/AGENT: Kenneth S. White
(signature)

6/04

9/04



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

White, Kenneth S.
2400 N. Woodlawn, Suite 115
Wichita, KS 67220

October 08, 2003

Re: OLSON #1
API 15-007-01037-00-01
NENESE 32-30S-12W, 2310 FSL 330 FEL
BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

North American Drilling & Exploration
3420-10th Street
Great Bend, Kansas 67530

15-007-01037-001
RE: Olson Gas unit # 1
Barber County, Kansas
~~LOC: SEC: 32-TWP: 30S RGE: 12W~~
Elevation: KB: 1809'
Formation: Douglas
Original RTD 4787' 3/19/59

WASH DOWN

3/17/94

Val Energy washed the hole down to 4000'

LOG INFORMATION:

3/20/94

Tucker Wireline Service ran the Dual Compensated Porosity Log, The Dual Induction Log from 3900'. TO 2600'

3/20/94

New 4½" 10.5# Casing was set @ 3983' Cemented with 150 sax 40/60 Pozmix.

3/30/94

Tucker Wire Line Service ran the cement bond log from 3962' to 3100! Cement top 3320' Good bond throughout the log interval.

COMPLETION INFORMATION:

Messick Well Service moved in.

Tucker Wireline Service perforated the Douglas Sand from 3824' to 3828' with the 3½" expendable casing gun. (4 shots per foot).

Ran 121 Jts of 2 3/8" 4.6# New tubing with 1 25/32" seating nipple to 3815' (9' above perforations).

Commenced swabbing back the load water, recovered 85% of the load, commenced to see strong gas kicks in the swabbed fluid. Well commenced to flow.

Commenced using various sizes of orifice plates to remove the water from the hole. Casing pressure 200#.

Installed the 1/8" orifice plate, and commenced testing. No vapors to surface. Test information as follows.

With the 1/8" orifice installed, pressure commenced at 450# Venting 151 MCF pressure building to 720# in one hour, venting 242 MCF Casing pressure 720#. Shut the well in. Shut in pressures as follows. (page 2)

Shut in casing pressur commencing at 720#
 10 minute shut in pressure 860#
 20 minute shut in pressure 1050#
 Shut down for the day.

4/15/94

30 hour shut in pressure, Tubing 1210#, Casing 1220#.

(Note; the above pressures was time between pressure readings, not the time it took for the well to reach that reading.)

TEST AS FOLLOWS: USING 1/8" ORFICE PLATE. (Douglas Sand perf 3824'-28')

Time; 2;30	VENTING MCF	Casing PSI	Tubing PSI	Fluid
2:35	390	1200#	1160#	None
2:40	377	1160#	1120#	None
2:45	372	1135#	1105#	None
2:50	357	1120#	1060#	None
2:55	350	1090#	1040#	None
3:00	346	1080#	1030#	None
3:05	343	1070#	1020#	None
3:10	340	1060#	1010#	None
3:15	340	1050#	1010#	None
3:20	340	1050#	1010#	None
3:25	340	1050#	1010#	None

As indicated above MCF and pressures were stabilized.

Shut in pressures:

Minutes:	Casing Pressure	Tubing Pressure
5	1050#	1020#
10	1110#	1180#
20	1130#	1108#
30	1150#	1120#
45	1175#	1140#
1 Hour	1200#	1180#
1 Hour 05 Min	1220#	1210#


 HARRY H. ADAMS OIL CONSULTANT