

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,764-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Amber Mills South

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian
PHONE (316) 265-9385

PURCHASER Delhi Gas Pipeline Corp. LEASE Mott Ranch

ADDRESS 1800 Lincoln Center Bldg., 1600 Lincoln Str WELL NO. #11

Denver, CO 80264 WELL LOCATION SW SW SW

DRILLING CONTRACTOR Heartland Drilling, Inc. 340 Ft. from South Line and

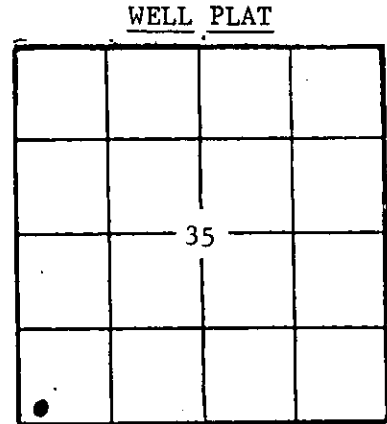
ADDRESS Suite 600 - One Main Place 330 Ft. from West Line of

Wichita, KS 67202-1399 the SW (Qtr.) SEC 35 TWP 30 RGE 12 (W)

PLUGGING NONE

CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4356' PBDT 4338'

SPUD DATE Jan. 30, 1984 DATE COMPLETED Feb. 28, 1984

ELEV: GR 1661 DF 1669 KB 1671

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 346' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

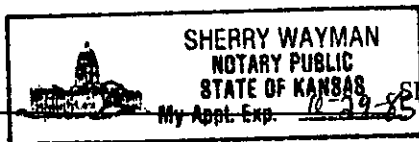
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

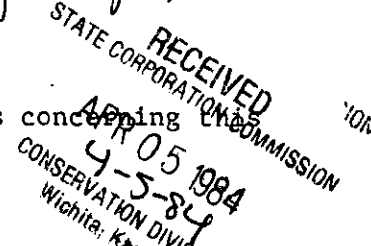
Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April, 19 84.



Sherry Wayman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Heebner	3562 (-1891)
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Douglas Shale	3593 (-1922)
0 - 850 Red Bed			1st Dougl. Sd.	3611 (-1940)
850 - 1040 Red Bed & Shale			2nd Dougl. Sd.	3700 (-2029)
1040 - 3435 Shale			Iatan	3752 (-2081)
3435 - 3616 Lime & Shale			Lansing KC	3763 (-2092)
3616 - 3980 Shale			Stark	4092 (-2421)
3980 - 4270 Lime & Shale			Hushpuckney	4131 (-2460)
4270 - 4356 Lime			Base KC	4200 (-2529)
			Mississippian	4259 (-2588)
			RTD	4356 (-2685)
			LTD	4358 (-2687)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	346'	Common	275	3% CaCl 2% gel
Production	7 7/8"	4 1/2"	10.5	4348'	60/40 pozmix	150	3/4 of 1% CFR2, 12% gilsonite per sack, 10% salt, 30 bbls. salt flush ahead.

LINER RECORD

PERFORATION RECORD

Top: NONE	Bottom, ft.	Sacks cement	Shots per ft. 2	Size & type SSB	Depth interval 4262 - 70
-----------	-------------	--------------	--------------------	--------------------	-----------------------------

TUBING RECORD

Size 2 3/8"	Setting depth 4273'	Packer set at ---
----------------	------------------------	----------------------

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA (Acidize)	4262 - 70
30,000 lbs. sand 30,000 gal. fluid (Fracture)	4262 - 70

Date of first production February 28, 1984	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 39°
Estimated Production -I.P. Oil 70 bbls.	Gas 70 MCF	Water % 70 bbls.
Disposition of gas (vented, used on lease or sold) sold	Gas-oil ratio 1-1	CFPB
Perforations		4262 - 70