



Shari Feist Albrecht, Chair  
Thomas E. Wright, Commissioner  
Jay Scott Emler, Commissioner

Corporation Commission

Sam Brownback, Governor

**REQUEST FOR INFORMATION**

March 03, 2014

SOURCE ENERGY MIDCON LLC -- KCC LICENSE # 34633  
1805 SHEA CENTER DR., STE 100  
HIGHLANDS RANCH, CO 80129

RE: API Well No. 15-191-22672-00-00  
STUNKEL 19-11SWD  
SENWNWNW, 19-30S-2E  
SUMNER County, Kansas

**KCC WICHITA**

**MAR 07 2014**

**RECEIVED**

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on January 22, 2013, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office.

Well not drilled: Signature Elizabeth Habermehl  
Date: March 5, 2014

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

**In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.**

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

*Steve Bond*

Steve Bond  
Production Department Supervisor

For KCC Use:  
Effective Date: 01/27/2013  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1108408  
OIL & GAS CONSERVATION DIVISION

Form C-1  
March 2010  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 2/15/2013  
month day year

OPERATOR: License# 34633  
Name: Source Energy MidCon LLC  
Address 1: 1805 SHEA CENTER DR., STE 100  
Address 2:  
City: HIGHLANDS RANCH State: CO Zip: 80129 +  
Contact Person: Jeff Dolan  
Phone: 720-763-3689

CONTRACTOR: License#  
Name: Advise on ACO-1 -- Must be licensed by KCC

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other:  
 If OWWO: old well information as follows:

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

\*\*Conductor Pipe Required.\*\*

Spot Description: 37.43509, -97.255884  
SE - NW - NW - NW Sec. 19 Twp. 30 S. R. 2  E  W  
(20000) 340 feet from  N /  S Line of Section  
589 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sumner

Lease Name: Stunkel Well #: 19-11SWD

Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 340

Ground Surface Elevation: 1210 Surveyed feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 60

Depth to bottom of usable water: 230

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 300

Length of Conductor Pipe (if any): 80

Projected Total Depth: 3839

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond  Other:

DWR Permit #:

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: If coring conducted, it would be through the Mississippian.

AFFIDAVIT

KCC WICHITA

MAR 07 2014

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

Submitted Electronically

For KCC Use ONLY  
API # 15-191-22672-00-00  
Conductor pipe required 80 feet  
Minimum surface pipe required 250 feet per ALT.  I  II  
Approved by: Rick Hestermann 01/22/2013  
This authorization expires: 01/22/2014  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 3/5/14

Signature of Operator or Agent:

Elizabeth Habermehl

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

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