

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

15-015-19730-00-00

API # 15 - Drilled in 1947 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 2-27-1947

Well Operator: Dunne Investments Operating, Inc. KCC License #: 32979

Address: 8100 E. 22nd Street North, Bldg 1100 City: Wichita

State: KS Zip Code: 67226-2311 Contact Phone: (316) 684 - 6508

Lease: Koogler Well #: 76 Sec. 21 Twp. 26 S. R. 5 East West

NW - SE - NW Spot Location / QQQQ County: BUTLER

1650 3620 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1625 3787 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 831 Cemented with: NOT CEMENTED Sacks

Production Casing Size: 5 3/16 Set at: 2509 Cemented with: 45 sax Sacks

List (ALL) Perforations and Bridgeplug Sets: _____

Elevation: 1288 (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): PER KCC REGULATIONS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? DRILLERS LOG ATTACHED

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary LaRue

P. O. BOX 232 Phone: (316) 651 - 6023

Address: P. O. Box 232 City / State: El Dorado, KS 67042

Plugging Contractor: Phillips Well Service, Inc. KCC License #: 5870

Address: P. O. Box 1263, El Dorado, KS 67042 Phone: (316) 321 - 6650

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 12-20-2006 Authorized Operator / Agent: Donna M. Prinstach

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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15-015-19730-0000

ACTIVE X-1314

Record of Well No. 76

Owned by MAGNOLIA PETROLEUM

M. A. Koogler

Farm Butler County Kansas State
 1650' FNL 1650' FWL Sec. 21-26S-5E
 District El Dorado, Kansas

Rig Commenced					
Rig Completed					
Drilling Commenced	Jan.	27	1947	MPCo. El Dorado C.O. Tools	Co.
Drilling Completed	Feb.	6	1947		Co.
Torpedoed	Qts.				

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
Thd. Lapweld Casing	48		48		0		
8 Rd. Thd. Lapweld	327		327		0		
"							
"							
"							

Transfer in No. 8435 Our No. 8436

Estimated Oil Production Bbls. Gas Cu. Ft.

Voucher No.

FORMATION	TOP	BOTTOM	REMARKS
cellar	0	5	shale 449 500
lime	5	12	shale & shells 500 525
shale	12	24	red rock 525 537
gravel	24	32	shale blue 537 540
lime	32	40	lime 540 545
shale	40	48	shale 545 550
1 1/2" Csg. Set @ 48			red rock 550 556
lime	48	65	shale 556 563
shale	65	80	lime 563 570
red rock	80	88	shale 570 575
shale, blue	88	92	lime 575 580
lime	92	110	shale 580 590
shale, blue	110	115	shale, light 590 620
lime	115	127	shale, dark 620 630
1/4 Bailer water @ 125			lime 4 BWPB 630 635
shale	127	135	shale 635 655
red rock	135	145	lime 655 660
lime	145	155	shale 660 675
shale	155	165	lime 675 685
shale & lime	165	175	shale 685 708
lime	175	195	lime 708 728
lime	195	225	shale 728 735
shale dark	225	230	lime 735 738
shale & shells	230	245	shale 738 742
shale	245	265	lime 742 761
4 Bailers water PH 265 to 275			shale, black 761 765
lime	265	285	lime 765 825
red rock	285	290	shale 825 835
lime 2 BWPB	290	315	lime 835 845
shale	315	325	shale 845 870
lime	325	327	lime 870 875
13-3/8" Csg. Set @ 327			shale, sandy 875 890
shale	327	345	lime 890 893
lime	345	360	sand 893 915
shale	360	370	lime 915 919
lime	370	380	Total Depth 919 R.F.M. = 917 G.L.
shale	380	395	
lime	395	405	
shale	405	420	
lime	420	438	
shale	438	441	
lime	441	449	

12" Bit lost and left in hole at 870'
 Hole Full of Water @ 893'
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RECORD OF WELL NO. 76 - M.A. Koogler Lease, Butler County, Kansas

El Derado District - NW-SE-NW Sec. 21- 26S-5E - 1650' from No. line & 1650' from W. line

Drilling Commenced January 26, 1947
 Drilling Completed February 6, 1947

Magnolia Petroleum Co., Clean Out Tools

KIND	CASING RECORD		
	FT. PUT IN	FT PULLED	FT LEFT IN
16" OD 55# 8 V. Thd. L.W. Casing	48	48	0
13-3/8" OD 48# 8 Rd. Thd. L.W. "	327	327	0

FORMATION	TOP	BOTTOM	REMARKS
Cellar	0	5	
Lime	5	12	
Shale	12	24	
Gravel	24	32	
Lime	32	40	
Shale	40	48	- 16" Csg. set @ 48' -Not Cmtd.
Sh	48	65	
le	65	80	
Rock	80	88	
le, Blue	88	92	
as	92	110	
ale, Blue	110	115	
lime	115	127	- 1/4 Bailer water per Hr. @ 125'
shale	127	135	
Red Rock	135	145	
Lime	145	155	
Shale	155	165	
Shale & Lime	165	175	
Lime	175	225	
Shale, Dark	225	230	
Shale, & Shells	230	245	
Shale	245	265	
Lime	265	285	- 4 Bailleurs water 265' to 275'
Red Rock	285	290	
Lime	290	315	- 2 Bailleurs water per Hr. 290' to 315'
Shale	315	325	
Lime	325	327	- 13-3/8" Csg. set @ 327' Not Cmtd.
Shale	327	345	
Lime	345	360	
Shale	360	370	
Lime	370	380	
Shale	380	395	
Shale	395	405	
Lime	420	438	
Shale	438	441	
Lime	441	449	
Shale	449	500	
Shale & Shells	500	525	
Red Rock	525	537	
Shale, Blue	537	540	
Lime	540	545	
Shale	545	550	
Red Rock	550	556	
Shale	556	563	
Lime	563	570	
Shale	570	575	
Lime	575	580	
Shale	580	590	
Shale, Light	590	620	
Shale, Dark	620	630	
Lime	630	635	- 4 Bailleurs water per Hr. 630' to 635'
Shale	635	655	
Lime	655	660	
Shale	660	675	
Lime	675	685	
Shale	685	708	
Lime	708	728	
Shale	728	735	
Lime	735	738	
Shale	738	742	
Lime	742	761	
Shale, Dark	761	765	
Lime	765	825	
Shale	825	835	
Lime	835	845	

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FORMATION RECORD OF M.A. KOGGLER No. 76 CONTINUED

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Shale	845	870	12-1/2" bit lost and left in hole @ 870'
Lime	870	875	
Shale, Sandy	875	890	
Lime	890	893	
Snad	893	915	Hole full of water @ 893'
Lime	915	919	
Total Depth D.F.M.	919	Equals 917	G.L.M.

Shot hole from 793' to 813' with 20 qts. to straighten bad hole. 10" casing would not go. While cleaning out lost 12-1/2" bit @ 870', could not recover, left bit in hole @ 870'.
~~XXXX~~ Hole shot with 30 Qts. from 793' to 810' trying to straighten bad hole. 10" casing would not go. Hole Plugged and Abandoned due to bad hole and 12-1/2" bit in hole.

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Shot hole from 793' to 813' w/20 Qts.
 to straighten bad hole.
 10" Casing would not go.
 While cleaning out, lost 12½" Bit at
 870; could not fish out bit, left in
 hole at 870'.
 Hole shot w/30 Qts. from 795' to 810';
 trying to straighten bad hole. 10"
 Casing would not go.

Hole plugged and abandoned.

Plugging Record

Plugging commenced 2-17-47
 Plugging Completed 2-18-47

Hole filled from 919' to 870' with hole
 cavings. Dumped five sacks of cement on
 top of cavings at 870'. Set twelve foot
 bridge at 200', with fifteen sacks of
 cement dumped on top of bridge. Hole
 filled to within three feet of surface
 with mud. Hole filled to surface with
 eight sacks of cement and covered/with
 dirt.

Contractor's Statement

919' Drilling	@ 2.50	\$2,297.50
12 Days Shooting, Fishing & Running Pipe	@ 100.00	1,200.00
1 Da Pulling Pipe & Plugging	@ 100.00	100.00
		<u>\$3,597.50</u>

10 - 24 Hr. Days Drilling	@ 90.00	\$900.00
1 - 24 Hr. Day Pulling Pipe & Plugging	@ 90.00	90.00
2 - 24 Hr. Days Rig Up & Tearing down tools	@ 90.00	180.00
11 - 24 Hr. Days Run Csg. & Fishing for 12½" Bit	@ 90.00	<u>990.00</u>
		\$2,160.00

Handwritten: V. 67-1-10-6

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STATE OF KANSAS
STATE CORPORATION COMMISSION

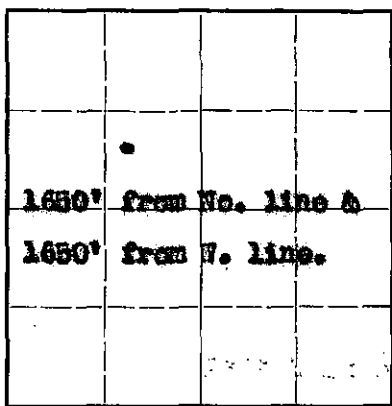
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Butler County. Sec. 21 Twp. 26 Rge. 5-E (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NW-53-107

Lease Owner. Magnolia Petroleum Company

Lease Name. H. A. Koogler Well No. 76

Office Address. P.O. Box No. 34, El Dorado, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Abd. due to bad hole with 12-1/8" bit in hole

Date well completed. February 6, 19 47

Application for plugging filed. February 17, 19 47

Application for plugging approved. February 17, 19 47

Plugging commenced. February 17, 19 47

Plugging completed. February 18, 19 47

Reason for abandonment of well or producing formation. Well abandoned due to bad hole and 12-1/8" bit lost in hole @ 870'

If a producing well is abandoned, date of last production. Non Producing 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. A. L. Loman - El Dorado, Kansas

Producing formation. None Depth to top. - Bottom. - Total Depth of Well. 919 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Line	Hole Caving			16"	46'	48'
Line	Water	265'	275'	13-3/8"	327'	327'
Line	Water	280'	315'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled from 919' to 870' with hole savings. Dumped five (5) sacks of cement on top of savings at 870'. Set twelve foot (12) bridge at 800', with fifteen (15) sacks of cement dumped on top of bridge. Hole filled to within three (3) feet of surface with mud. Hole filled to surface with eight (8) sacks of cement and covered over with dirt.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Magnolia Petroleum Company

Address. P.O. Box No. 34, El Dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.

Roy Wilson (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Roy Wilson
P.O. Box No. 34, El Dorado, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 26th day of February, 19 47

My commission expires 2-8-50

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