

15-007-00329-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

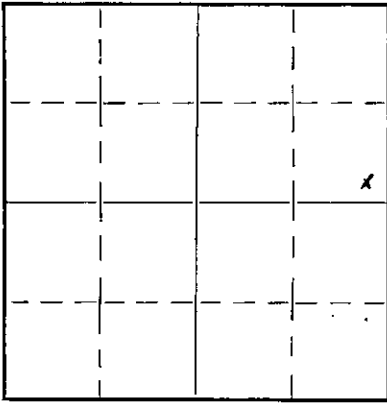
OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Barber County. Sec. 28 Twp. 30S Rge. (E) 12 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines G, SE, SE, NE, Sec. 28-30S-12W.  
Lease Owner. Gulf Oil Corporation  
Lease Name. Bob Well No. 1  
Office Address. 661 (Box), Tulsa, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed. September 25, 1944  
Application for plugging filed. October 8, 19344  
Application for plugging approved. October 8, 19344  
Plugging Commenced. October 11, 19344  
Plugging Completed. October 15, 19344  
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production 193...  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr  
Producing formation. Arbuckle Depth to top. 4640 Bottom. Total Depth of Well. 4680 Feet.  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

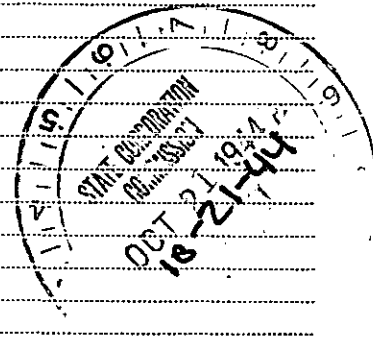
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	320'	0
				5-1/2"	4672'	2850'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Run 10 sacks of cement at 4010'  
Mudded up to 331'  
Set bridge and run 15 sacks of cement  
Mudded up to 10' of base of cellar  
Run 10 sacks of cement to cap.

FILED  
28 30S 12W  
135 E21



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Gulf Oil Corporation  
Address. Box 661 Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Rice, ss.

Chas Prater (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn-on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) Chas Prater

(Address)

SUBSCRIBED AND SWORN to before me this 19th day of October, 1944

My commission expires May 18, 1946

15-087-00329-0000

CONNECTED COPY

WELL NO. 1 LEASE Bob COMPANY Gulf Oil Corporation A.F.E. 3969  
 DATE—DRILLING BEGAN 7-29-44 WELL COMPLETED 10-15-44 FIRST PRODUCTION —  
 SAND RECORD Arbuckle Line 4640' - 4680' TOTAL DEPTH 4680'  
 INITIAL PRODUCTION DRY HOLE - Plugged 10-15-44

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLD.	PULLED	LEFT IN
10-3/4"	29	AJ	New	Arco St	331'	150	300	-	331'
*5-1/2"	147	5A	New	Sals. St. Grade II	4676'	350	-	2850'	1826'
*Perforated 3845'-3868'; 3970'-3996'; 4256'-4266'; 4276'-4294'; 4430'-4440'; 4450'-4470'; 4537'-4545' and 4638'-4645'.									

S 28 T 305 R 12W

Center			
SB SE NE			0
Barber County,			
Kansas			

TOPS: Lansing-Kansas City 3780' Viola Line 44311'  
 Missouri Line 4256' Simpson 4527'

ELEVATION— 1726'

ACIDIZED 9-6-44 with 1000 gallons through perforations 4638'-4645'; cement having previously been drilled out to 4650'.

ACIDIZED 9-17-44 with 1000 gallons through perforations 3845'-3868' with plug at 3885', preparatory to squeeze cementing 3845'-3868' perforations.

FORMATION RECORD

Sand and red bed	0'	to	50'	Lime	4242'
Red bed			340	Lime and chert	4269
Red bed, shale and shells			570	Lime	4296
Red bed and shale			1155	Lime and shale	4320
Shale and lime			1500	Lime and streaks chert	4372
Shale and shells			1505	Lime	4418
Shale and lime			1850	Shale	4434
Lime			1924	Lime	4443
Shale and lime			2040	Viola Line	4479
Lime			2210	Lime and chert	4512
Shale and lime			2930	Chert	4515
Lime			2970	Lime	4532
Lime and shale			2985	Sand	4537
Lime			3375	Simpson Sand	4547
Shale and lime			3545	Sand	4550
Lime			3843	Sand, no shale	4575
Lime and chert			3870	Shale	4623
K. C. Lime			3944	Shale and sand	4639
Lime			4001	Lime	4672
Lime and chert			4024	Lime and chert	4680

KPM:ARR

