

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barber County, Sec. 32 Twp. 30S Rge. 12 ~~XXX~~ (W)

Location as "NE/CNW/SW" or footage from lines NE NE SE

Lease Owner D.R. Lauck Oil Company, Inc.

Lease Name Olson Well No. 1

Office Address 301 So. Broadway Wichita 2 Kansas

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed April 7 19 59

Application for plugging filed " 19 59

Application for plugging approved " 19 59

Plugging commenced " 19 59

Plugging completed " 19 59

Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Bill LoKemp

Producing formation -- Depth to top. Bottom Total Depth of Well 4787 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	207	8 5/8"	207	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with mud	4787 to	200
plug	200 to	196
cement	196 "	156
mud	156 "	35
plug	35 "	31
cement	31 "	6 bottom of cellar

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APR 14 1959
4-14-59
CONSERV. DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Globe Cementing Company
Address Great Bend Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
John H. Knightley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley
Wichita Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13 day of April 19 59

My commission expires Sept. 14, 1959

Elizabeth Ray
Notary Public.

PLUGGING
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D.R. Lauck Oil Company, Inc.
Olson No. 1

NE NE SE Sec. 32-30S-12W
Barber County Kansas

Commenced: March 19, 1959
Completed: April 7, 1959

Casing Record: 207' 8 5/8" cem. with 170 sacks
calcium Chloride 4 sacks
Elevation: GR 1805; DF 1807; KB 1809

Drillers Log

Sand	35
clay	80
Red Bed	207
Red bed & shells	1425
shale & shells	k 1700
salt	1740
Anhydrite	1765
broken lime & shale	1815
lime	1990
lime & shale	2250
shale & lime	2565
lime & shale	2810
shale & lime	2950
lime & shale	3175
lime broken & sandy	3290
lime & shale	3505
lime, shale & sand	3585
lime	3660
lime & shale	3750
Douglas	3785
shale, Lime & sand	3830
lime & shale	3898
lime (Lansing)	4360
Mississippian	4364
Lime	4386
shale	4533
Viola lime	4541
lime	4618
shale & sand	4640
sand	4652
shale & sand	4735
shale	4741
lime	4787

	Tops	
	Sample	Welex
Topeka	3367-1558	3366-1557
Heebner	3678-1769	3676-1767
Toronto	3694-1885	3692-1883
Douglas shale	3706-1897	3705-1896
Douglas sand	3732-1923	3728-1919
Brown Lime	3861-2052	3858-2049
Lansing K C	3872-2063	3870-2061
Base Kansas City	4286-2477	4284-2475
Mississippian	4332-2523	4330-2521
Kinderhook	4418-2609	4422-2613
Viola	4532-2723	4530-2721
Simpson shale	4631-2822	4629-2820
Simpson sand	4633-2824	4631-2822
Arbuckle	4741-2932	4740-2931
Rotary Total Depth	4787-2978	4785-2976

D & A

DST #1 (M-D) 3705-3785 open 2 hrs 15 min.
strong blow throughout;
gas to surface in 24 min. A
Gauged: 45min. 206,000 CFG
1 hr. 240,000 CFG
1 hr-10" 324,000 CFG
1 hr-20" 380,000 CFG
1 hr-30" 416,000 CFG
1 hr-45" 496,000 CFG
2 hrs 517,000 CFG
2 hr-15" 545,000 CFG
recovered 450' fluffy gas
cut mud -180' salt water;
IFP 130#, FFP 315#;
BHP 1370# in 30 min.

DST #2 (M-D) 4333-4347; open 1 hr, good
blow 1 hr; recov. 26' mud
ISIP 575# in 30 min.
IFP 30#-FFP 35#; FSIP 70#
in 30 min.

DST #3 (M-D) 4347-4360 open 30 min. weak
blow 11 min. recov. 21' mud;
ISIP 110# in 30 min.
IFP 25# -FFP 25#;
FSIP 0# in 20 min.

DST #4 (W) 4533-4541 -open 30 min, weak
blow 30 min. recov. 20' mud.
ISIP 90# in 30 min; IFP 0#
FFP 0# -FSIP 0# in 20 min.

DST #5 (M-D) 4634-4640; open 20 min. weak
blow 7 min. flushed tool; weak
blow 4 min. Recov. 20' thin
mud ISIP 1665#, 30 min.
IFP 0#; FFP 0#; FSIP 1475#
in 20 min;

DST #6 (W) 4640-4650; open 1 hr; weak
blow 1 hr; Recov. 60' muddy
salt water; 185' salt water;
ISIP 1640# in 30 min;
IFP 0#; FFP 120#; FSIP 1510"-20"
D & A

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