

15-007-00149-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barber County. Sec. 3 Twp. 35S Rge. (E) 15 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330 Fr. N. & 410 Fr. W. NW/4

Lease Owner Phillips Petroleum Co.

Lease Name Weimer Well No. 1

Office Address Bartlesville, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 11-11-43 19

Application for plugging filed 11-11-43 19

Application for plugging approved 11-11-43 19

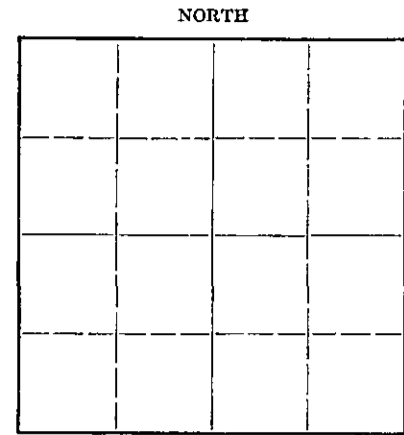
Plugging commenced 11-11-43 19

Plugging completed 11-12-43 19

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well

Producing formation Arbuckle Depth to top 5700 Bottom 5743 Total Depth of Well 5743 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------------|---------|-------------|-------------|----------------|-------------|-------------|
| <u>L.K.C.</u> | | <u>4231</u> | | <u>10 3/4"</u> | <u>962'</u> | <u>none</u> |
| <u>Viola</u> | | <u>5332</u> | | | | |
| <u>Arbuckle</u> | | <u>5700</u> | <u>5743</u> | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Filled with mud to 300' - Ran 15 sacks cement at 300'
Filled with mud to 26' - Ran cement from 26' to base
of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to N.C. Mortimer

Address Great Bend, Kans. Box 779

STATE OF Kansas, COUNTY OF Barton, ss.

N.C. Mortimer

(employee of owner) or (~~owner or operator~~) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Great Bend, Kans. Box 779
(Address)

SUBSCRIBED AND SWORN to before me this 22 day of May, 1947

Notary Public.

My commission expires March 27, 1950

21-6858-RS

2-47-6M

PLUGGING
FILE SEC-3 T-35 R-154
BOOK PAGE 102 LINE 10

Form No. 879

Formation Record

Lease Weimer

Well No. 1

| FROM | TO | Formation | REMARKS |
|------|------|----------------------------|---------|
| 0 | 100 | Red bed. | |
| 100 | 425 | Sand and shells. | |
| 425 | 760 | Shale and lime shells. | |
| 760 | 1160 | Red bed, shale and shells. | |
| 1160 | 1493 | Shale and shells. | |
| 1493 | 2135 | Shale and shells. | |
| 2135 | 2200 | Lime and shale. | |
| 2200 | 2305 | Lime, chert and shale. | |
| 2305 | 2345 | Shale and lime. | |
| 2345 | 2370 | Lime. | |
| 2370 | 2455 | Lime and shale. | |
| 2455 | 2555 | Lime. | |
| 2555 | 2660 | Lime and shale. | |
| 2660 | 2700 | Broken lime. | |
| 2700 | 2885 | Shale and lime. | |
| 2885 | 2920 | Lime. | |
| 2920 | 2965 | Broken lime. | |
| 2965 | 3005 | Lime. | |
| 3005 | 3055 | Shale and lime. | |
| 3055 | 3115 | Broken lime. | |
| 3115 | 3165 | Lime. | |
| 3165 | 3240 | Shale. | |
| 3240 | 3265 | Lime. | |
| 3265 | 3320 | Shale. | |
| 3320 | 3390 | Shale and shells. | |
| 3390 | 3407 | Shale. | |
| 3407 | 3420 | Lime. | |
| 3420 | 3475 | Lime and shale. | |
| 3475 | 3510 | Shale. | |
| 3510 | 3545 | Lime. | |
| 3545 | 3600 | Lime and shale. | |
| 3600 | 3650 | Lime. | |
| 3650 | 3799 | Lime and shale. | |
| 3799 | 3820 | Shale and sand. | |
| 3820 | 3850 | Lime. | |
| 3850 | 3880 | Shale and lime. | |
| 3880 | 3925 | Shale and sand. | |
| 3925 | 3975 | Shale and lime. | |
| 3973 | 3985 | Shale. | |
| 3985 | 4060 | Shale and lime. | |
| 4060 | 4063 | Shale. | |
| 4063 | 4100 | Lime and shale, broken. | |
| 4100 | 4235 | Shale. | |
| 4235 | 4373 | Lime. | |
| 4373 | 4383 | Lime and chert. | |

Top L.K.C. 4231'

PLUGGING

FILE SEC 3 35 R/EK

BOOK PAGE 102 LINE 10

MAY 28 1947
S-23-47

Form No. 873

Formation Record

Lease Weimer

Well No. 1

| FROM | TO | Formation | REMARKS |
|------|------|-----------------|----------------------|
| 4383 | 4603 | Lime. | |
| 4603 | 4668 | Lime and shale. | |
| 4668 | 4698 | Lime. | |
| 4698 | 4723 | Shale and lime. | |
| 4723 | 4761 | Lime. | |
| 4761 | 4800 | Lime and shale. | |
| 4800 | 4855 | Lime. | |
| 4855 | 4911 | Lime and shale. | Top Miss. Chat 4900' |
| 4911 | 4950 | Chart and lime. | |
| 4950 | 5050 | Shale and lime. | |
| 5050 | 5067 | Shale. | |
| 5067 | 5135 | Lime and shale. | |
| 5135 | 5153 | Shale. | |
| 5153 | 5158 | Lime. | |
| 5158 | 5195 | Shale and lime. | |
| 5195 | 5230 | Lime. | |
| 5230 | 5265 | Lime and shale. | |
| 5265 | 5290 | Lime. | |
| 5290 | 5335 | Shale and lime. | Top Viola 5332' |
| 5335 | 5345 | Shale. | |
| 5345 | 5352 | Sand and lime. | |
| 5352 | 5442 | Lime. | |
| 5442 | 5454 | Lime and chert. | |
| 5454 | 5469 | Lime. | |
| 5469 | 5474 | Chert. | |
| 5474 | 5494 | Lime. | |
| 5494 | 5500 | Lime and chert. | |
| 5500 | 5517 | Lime. | |
| 5517 | 5525 | Shale. | |
| 5525 | 5575 | Shale and lime. | Top Simpson 5542' |
| 5575 | 5626 | Shale. | |
| 5626 | 5637 | Shale and lime. | |
| 5637 | 5663 | Sandy lime. | |
| 5663 | 5695 | Sandy lime. | |
| 5695 | 5716 | Shale and lime. | Top Arbuckle 5700' |
| 5716 | 5743 | Lime. | |
| 5743 | | T.D. | |

PLUGGING
FILE SEC. 3 35 R/5W
BOOK PAGE 102 LINE 10

WPAI
5.23-47