

Conservation Division

TYPE TEST: Initial Annual X Workover Reclassification TEST DATE: 10-11-88

Company Gore Oil Company Lease Z-Bar (South) Well No. 1-10

County Barber Location SE NE Section 10 Township 35 South Range 15 West Acres

Field Salt Fork Reservoir Mississippian Pipeline Connection Inland Crude

Completion Date 11-1-84 Type Completion(Describe) Single Plug Back T.D. 5050' Packer Set At

Production Method: Flowing Pumping X Gas Lift Type Fluid Production Oil, Water API Gravity of Liquid/Oil 24.5° API

Casing Size 4 1/2" Weight 10.5# I.D. Set At 5063' Perforations 5008'-5042' O.A. To

Tubing Size 2 3/8" Weight 4.7# I.D. Set At 5006' Perforations To

Pretest: Starting Date 10-10-88 Time 10:00 A.M. Ending Date 10-11-88 Time 10:00 A.M. Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Table with columns: Producing Wellhead Pressure, Separator Pressure, Choke Size, Casing, Tubing, Heater Treater, Net Prod. Bbls. (Water, Oil). Includes test data for 10/11/88.

GAS PRODUCTION OBSERVED DATA

Table with columns: Orifice Meter Connections, Orifice Meter Range, Pipe Taps, Flange Taps, Differential, Static Pressure, Measuring Device, Run-Prover-Tester, Orifice Size, Meter-Prover-Tester Pressure, Diff. Press., Gravity Gas, Flowing Temp.

GAS FLOW RATE CALCULATIONS (R)

Table with columns: Coeff. MCFD (Fb)(Fp)(OWTC), Meter-Prover Press.(Psia)(Pm), Extension sqrt(hw x Pm), Gravity Factor (Fg), Flowing Temp. Factor (Ft), Deviation Factor (Fpv), Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: 1.67 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11th day of October 1988

For Offset Operator

Signature: Stephen J. Pfeiffer For State

Signature: Gary Peh For Company