

020244

7-13

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO, DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 007-22,244 - 0000

NW SW NW, SEC. 12, T 30 S, R 12 W/E  
3630 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5923

Lease Name House Well # 2

Operator: American Petroleum Company, Inc.  
Name & Address 3500 North Rock Road, Bldg. 1300  
Wichita, KS 67226

County Barber 99.16

Well Total Depth 3051 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 226

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 4 a.m. Day: 13 Month: 7 Year: 19 89

Plugging proposal received from Bill Owen

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 710-18'

1st plug at Base Anhydrite with 50 sx cement,

2nd plug at 260' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 14 1989

7-14-89  
CONSERVATION DIVISION  
Wichita, Kansas

Plugging Proposal Received by Glenn R. Barlow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8:30 a.m. Day: 13 Month: 7 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 720' with 50 sx cement,

2nd plug at 260' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

INVOICED

(If not observed this plugging.)

DATE 7-20-89

Signed Glenn R. Barlow  
(TECHNICIAN)

INV. NO. 25370

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date JULY 10 1989  
month day year

NW SW NW Sec 12 Twp 30 S, Rg 12 X East West

OPERATOR: License # 5923  
Name: AMERICAN PETROLEUM COMPANY, INC.  
Address: 3500 NORTH ROCK ROAD, BLDG, 1300  
City/State/Zip: WICHITA, KANSAS 67226  
Contact Person: JAMES T. BARVAIS  
Phone: (316) 636-5273

3630 feet from South line of Section  
4950 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8241  
Name: EMPHASIS OIL OPERATIONS

County: BARBER  
Lease Name: HOUSE Well #: 2  
Field Name: KUMBERG SE

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... GAWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): RED EAGLE & INDIAN CAVE  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1844' feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 180 150'  
Depth to bottom of usable water: 200 180'  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: NONE  
Projected Total Depth: 4300'  
Formation at Total Depth: BKC  
Water Source for Drilling Operations:  
X well ... farm pond ... other

If GAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: WELL EXISTING AT APPROX. C SW SW  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

Spud 7-6-89

PUSHER Bill Owen  
TD 3051 FORMATION Shale  
SURFACE PIPE 8 5/8 @ 226  
ANHYDRITE 710-18 ELEVATION  
STARTING TIME & DATE 4:00 a 7-13-89  
COMPLETION TIME & DATE 8:30 a 7-13-89  
1st PLUG @ 720 FT. W/ 50 SX 26  
2nd PLUG @ 260 FT. W/ 40 SX  
3rd PLUG @ 40 FT. W/ 10 SX 206  
4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
RAI HOLE CIRCULATED W/ 15 SX 85  
MOUSE HOLE CIRCULATED W/ \_\_\_\_\_ SX  
WATER WELL PLUGGED W/ \_\_\_\_\_ SX  
CEMENT COMPANY Halliburton  
TECHNICIAN [Signature]

200' Alt. I Req.  
Existing W.W.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 14 1989  
7-14-89  
CONSERVATION DIVISION  
Wichita, Kansas

5280	2310
4950	1980
4620	1650
4290	1320
3960	990
3630	660
3300	330
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

WICHITA, KANSAS  
6 months of effective date.  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

2 30 12w