Form G-2 (Rev. 7/03)

RECEIVED

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Fig. State Section Sec	Deliverability Test Date: 3-10-3 Lease Wild Number Floor Section TWP Floor Cervin Free State Floor Date: 5-10-4 Floor	/pe lest: - <u>A</u>	_			. (Jeg mandel	IONS ON FIGUR	5166 DJUG,				
Lease Well Number Lease Member Lease Lease Member Lease Lease Lease Member Lease	Countries Coun					Test Date	· '>	· /^ /=	2	API	No. 15	-	
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Pressure Taps Comparison C	Second Depth(H) Shut in 3 - 20 4 t				Ma	Type Flui	d Production	ו		Pump Un	nit or Travelling P	lunger? Yes	/ No
Pressure Taps (Meter Piuri) (Prover) Size S600 Shut in 3	Company Pressure Taps Company Size Started S	roducing T	hrv (Anr	nulus / Tubing)	410 crops	~		de		% Nitrog	en /	Gas Gr	avity - G
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OBSERVED SURFACE DATA Duration of Shut-in 24 Hou failed / Orifice Size Prover Pressure (Inchee) Pale (Pm) Duration of Shut-in 24 Hou fair remperature (Pm) or (Pm) o	OBSERVED SURFACE DATA Duration of Shut-in 24 House for the party of t			•		•	_					,	
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Companies Companies Post	FLOW STREAM ATTRIBUTES Plate						1					Duration	Liquid Produced
FLOW STREAM ATTRIBUTES Plate Circle one: Meter or Prover Pressure States ion Prover Pressure Plate (P,) (P,) Press Extension Prover Pressure Pre	FLOW STREAM ATTRIBUTES Plate Plate Color one: Meter or Factor R (Mcfd) Godal (P) 2 = 0.207 Open Flow Deliverability Antilog Deliverability Antilog Deliverability Mcfd © 14.65 psia					1	1					(Haurs)	(Sarrels)
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See	The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the Microscopic of the standard by t				···				<u> </u>		· ····		
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The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the	The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the			div	ided by: Tc - Fw	By:	<u> </u>	Standa	Tro Slohe				- (···/
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The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the	The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of acts stated therein, and that said report is true and correct. Executed this the							"L			<u></u>		<u> </u>
facts stated therein, and that said report is true and correct. Executed this the	acts stated therein, and that said report is true and correct. Executed this the	pen Flow			Mcfd @ 14	65 psia		Deliverabi	lity		M	ofd @ 14.65 ps	la
Wilnese (if any) For Commission Checked by KCC W	Witness (if any) For Commission Checked by KCC V	The un	dersigne	d authority, on	behalf of the	Company,	states that h	ne is duly au	thorized t	o make (Te above report	and that he ha	as knowledge of
For Commission Checked by KCC V	For Commission Chocked by KCC V	e facts stat	ted therei	in, and that said	report is tru	e and correc	t. Executed	this the	<u> 13 (</u>	day of	MARCI	1/	, 20 2
For Commission Checked by KCC V	For Commission Chocked by KCC V									W	1,50	/	•
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Form G-2 (Rev. 7/03)

exempt status un and that the force correct to the be of equipment inso I hereby req	der penalty of perjury under the laws of the state of Kansas that I am authorized to request order Rule K.A.R. 82-3-304 on behalf of the operator
(Chec	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oll reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. TS not capable of producing at a daily rate in excess of 250 mcf/D
-	ee to supply to the best of my ability any and all supporting documents deemed by Commission by to corroborate this claim for exemption from testing.
Date: 3-7	13-2014
	Signature: Manager

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results. **KCC WICHITA**

MAR 13 2014