KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Differential Diff	Type Test	:				(See Ins	structions o	n Reve	erse Side)	*					
Deliverability 1/4/14						Test Date:				API	No. 15				
Original Investments, Inc. Section Title Part Pa	De	liverabilty								15-0	047-21149 -	.00-00			
DIVAROS NE NE 33 26S 16W 120	Company Northsta		ents, inc.			•						1	Well Numbe	r	
ROUSDALE SOUTH OHEROKEE SAND SEM GAS ompletion Date Plage Back Total Depth Place Back Total					n ,								uted		
Salaric Office Started Conserver Pressure Flowing The Conserver Pressure Press	Field TROUSE	DALE SO	UTH				SAND				-	ection			
asing Size Weight Internal Diameter Set at Performations To 4482	•				_	Back Total	Depth								
The undersigned authority, on behalf of the Company, states that he is duty authorized to make the above report and that said report is true and correct. Executed this the sagned activation. In page Fluid Production PumP Junit or Traveling Plunger? Yes / No N/A	asing Si		-	ht	Interna	al Diamete				Perforations					
Type Fluid Production SALTWATER PUMPING UNIT PUMPING UNIT Production True (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G ₂ 7 EST. 7 EST. (Meter Run) (Prover) Size Pressure increased from 100 to 160 psi ressure Buildup: Shut in 1/14 20 14 at 9 AM (AM) (PM) Taken 1/14 20 14 at 9 AM (AM) (PM) Taken 1/14 20 14 at 9 AM (AM) (PM) Taken 1/14 20 14 at 9 AM (AM) (PM) Taken 1/14 (AM) (PM) Taken 20 at	ubing Si	ze	Weig	ht	Interna		 er	Set at		Perforations		То		**************************************	
NNULUS ? Tobing) % Carbon Dioxide ? Nitrogen ? 7. EST. (Meter Run) (Prover) Size Pressure Taps (Meter Run) (Prover) Size Pressure Taps (Meter Run) (Prover) Size Pressure Increased from 100 to 160 psi ressure Buildup: Shut in 1/14 20 14 at 9 AM (AM) (PM) Taken 1/14 20 14 at 9 AM (AM) (PM) Taken 20 at (AM)	ype Con				Туре Г	luid Prod	uction	. Pump U		Pump Ur	Init or Traveling Plunger? Ye		s / No		
Pressure Taps Pr			77.77	\											
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Static / Orifice Size on: Differential Flowing operative (inches) Pressure (inches) Prover (inches) Prover Pressure (inch															
Static / Orifice Size on: Differential Flowing operative (inches) Pressure (inches) Prover (inches) Prover Pressure (inch		<u> </u>				OBSE	RVED SUF	RFACE	DATA			Duration of Shut	-in	Hours	
Continue			Meter	Different	al Flowing	Well H	lead Wel	Wellhead Pressure (P _w) or (P _t) or (P _c)		Wellhe	ad Pressure	Duration	Liquid Pro	duced	
FLOW STREAM ATTRIBUTES Plate Coefficient (F ₂) (F ₂) Rich Prover Pressure psia Pictor psia Pictor psia Pictor Prover Pressure Pressure Prover Pressure Pressure Prover Pressure Pressu	Property			1	_ ´+	,	(P _w					(Hours)	(Barrels)		
FLOW STREAM ATTRIBUTES Plate Coefficient (F ₂) (F ₃) Prossure Prover Pressure Psial (P ₂) ² = (P ₃) ² = 0.207 (P ₄) ² = (P ₃) ² = 0.207 (P ₄) ² = (P ₃) ² = (P ₄) ² = (P ₃) ² = (P ₄) ² =	Shut-In	***************************************													
Plate Coefficient (F _b)(F _b) Meter or Prover Pressure psia (P _m) ² (P _m	Flow														
Coefficient (F ₂) (F ₂) Possare paid (F ₂)		<u> </u>	<u>·</u>			FLOW	STREAM A	ATTRIE	BUTES						
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For Commission Facts stated therein, and that said report is true and correct. Executed this the general day of the day	pen Flov	N		Mcfd @	14.65 psia		Deliv	verabili	ity	v		Mcfd @ 14.65 ps	ia		
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Witness (if any) For Commission War 1 2014 Checked by	e facts st	ated there	in, and that s	said report is t	rue and cor	ect. Exec	cuted this th	e <u>sin</u>	o ر	lay of IVI			, 20 <u>1</u> KCC V	Î ICHI	
For Commission Checked by			Witness	(if any)				***************************************		lan	Ford	uuz			
			For Com	mission				***************************************			Chec	cked by			

exempt status und	er penalty of perjury under the laws of the state of Kansas that I am authorized to request er Rule K.A.R. 82-3-304 on behalf of the operator Northstar Investments, Inc.
_	oing pressure information and statements contained on this application form are true and
	of my knowledge and belief based upon available production summaries and lease records
	ullation and/or upon type of completion or upon use being made of the gas well herein named. est a one-year exemption from open flow testing for the GILES B #1
	bunds that said well:
gas well off the gr	Salido triat Salid Well.
(Check	one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
· 🗸	is not capable of producing at a daily rate in excess of 250 mcf/D
	to supply to the best of my ability any and all supporting documents deemed by Commission to corroborate this claim for exemption from testing.
Date: 3/9/2014	
	· .
	Signature: Dan Fulling
	Title: President

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KCC WICHITA MAR 1 1 2014 RECEIVED