

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7 10 84
month day year

API Number 15- **007-21,872**

OPERATOR: License # **5087**
Name **Texas Energies, Inc.**
Address **P.O. Box 947**
City/State/Zip **Pratt, KS 67124**
Contact Person **Scott Alberg**
Phone **(316) 672-7581**

. C NE NE Sec . 21 : Twp . 30 S, Rge . 12 East
(location) West
4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # **5149**
Name **Wheatstate Oilfield Services**
City/State **Pratt, KS 67124**

Nearest lease or unit boundary line 660 feet.
County **Barber**
Lease Name **Lawrenz** Well# **1-21**
Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet
Lowest usable water formation **Nippewalla**
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required none feet
Ground surface elevation feet MSI.
This Authorization Expires **1/6/85**
Approved By **7/6/84** *PC*

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4700 feet
Projected Formation at TD **Simpson**
Expected Producing Formations **Indian Cave, Viola**

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

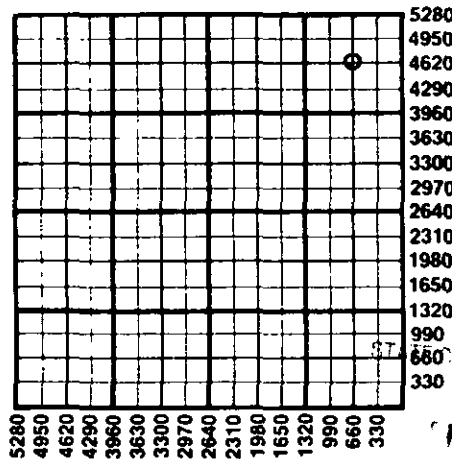
Date **July 3, 1984** Signature of Operator or Agent *Scott Alberg* Title **Operations Geologist**

MHC/KOHE 7-6-84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 6 1984
 7-6-84
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238