•			
FOR KCC USE:			FORK C-1 7/9
	•		FORM MUST BE TYPET
EFFECTIVE DATE: 17-15-	37 State of K	nsas	FORM HUST BE SIGNED
DISTRICT # 1	NOTICE OF INTENT		ALL BLAKKS HUST BE FILLER
SCA7. Y. Yes No	Must be approved by the K.C.E. f	•	mell.
· · ·	.,		-
Expected Spud Date	nber 13, 1997	C S/2 NE Sec 6	. Tup .35S S, Rg .14W Vest
month			<u> </u>
•	(70)	3300 feet fro	m South / North Line of Section
OPERATOR: License #	6769 /		ME FEEL A MERC FILMS OF PSCLIOU
Name: WESTMORE L	RILLING CO., INC.	IS SECTION REGULAR	1KKEGULAR7
Address:	ess Point Drive		Section Plat on Reverse Side)
	Kansas 66047-1721	County:PRING(Well #:1-6
	00y		wett #:/
Phone:	112	Is this a Prorated/Spaced Fi	
CONTRACTOR - Linear H-	5929	Is this a promated/apaced Fi	Mississippia
DUKE DRILL	ING CO., INC.	Nearest lease or unit bounds	Mississippio 1320'
		Ground Surface Flevation: 65	t 1515 feet MSL
Well Drilled For:	Well Class: Type Equipment:		r mile: yes .X. no
wett billited for:	were acass. Type equipments	Public water supply well wit	hin one mile: yes .X. no
X. Oil Enh Rec	X., Infield X. Mud Rotary	Depth to bottom of fresh was	hin one mile: yes .X. no
Gas Storage	X. Infield X. Mud Rotary Pool Ext Air Rotary	Depth to bottom of usable we	iter:189
X OWO Disposal	Wildcat Cable	Cuefoca Dina by Altacosta:	^ 1/ 2
Seismic; # of Holes		Length of Surface Pipe Plans	ned to be set:852
		Length of Conductor pipe rec	quired: N/A 5025
If OVWO: old well information		Projected Total Depth:	
	ING		Mississippian
Well Name: Dayis Ranch.	#16	Water Source for Drilling Op	and the second s
	. Old Total Depth4877'		rell farm pond .X., other
	zontal wellbore? yes .X. no	ويواليونيس المحادث	¥
Directional, Deviated or Hori	izontal wellbore? yes .? no	Will Cores Be Taken?:	···· yes A. no
		, If yes, proposed zone:	
Bottom Role Location	••••••••••		
	AFFIDA	/IT	73 - F
		- 	
	s that the drilling, completion and e	ventual plugging of this well w	ill comply with Kis.A. 55-101,
et. seq.	ng minimum requirements will be met:	•	
it is agreed that the loctowi	ing intrimidal requirements with be met;		
	e district office prior to spudding		<u>""</u>
	d notice of intent to drill shall be		
pipe shall be set thr	surface pipe as specified below shall ough all unconsolidated materials pl	, be set by circulating cement to us a minimum of 20 feet into th	e underlying formation:
4. If the well is dry h	ole, an agreement between the opera	tor and the district office on	plug length and placement is
necessary prior to pl	ugging;	•	
5. The appropriate distr	ict office will be notified before w PLETION, PRODUCTION PIPE SHALL BE CE	ell is either plugged or produc weuten somm being amy Headis Dat	tion casing is demonted in; rep to dippare Ulturn 120 have
OF SPUD DATE. IN ALL	CASES, NOTIFY DISTRICT OFFICE PRIOR	TO ANY CEMENTING.	
I hereby certify that the Sta	tements made herein are true and to	the best of my knowledge and be	lief.
Date: 11/26/97 Sign	Sag (Agent
Date: Sigr	nature of Operator or Agent:	The Herry Title	ngent
		<u>/</u>	1
	FOR KCC USE: NOT 2005	20001	
		30001	lσ
	Conductor pipe requires NONE Minimum surface pipe required	feet per Alt (1) #	
	Approved by: 12-10-	2	DEOCNICS
			RECEIVED

RECEIVED STATE GORPCEATION COMMISSION This authorization expires: 6-10-98 (This authorization void if drilling not started within 6 months of effective date.) LIDEO O 1 1007 Agent: CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD .

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

MPI NO	. 15													
API NO. 15. CPERATOR LEASE					LOCATION OF WELL: COUNTY feet from south/north line of section									
													WELL N	UMBER
WELL NUMBER FIELD					SECTION									
TIMBER DIR/OT	OF AC	RES M	TTRIBUT CEAGE _	ABLE T	O METT		IS SECT	ION IS	IRRE	LEGULAR GULAR, I	OI OCATI	IRR	EGULA ROM NI	r Larest
							CORNER	BOUNE	ARI.	ed:	Me	NUT		Cr.1
						•	PLAT	i corr	ier us	·eu:	NE	_n	_ ^{SE}	S#
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!				 		`			S	EWARD	CO.			

En plotting the proposed location of the well, you must show:

BARBER COUNTY

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.