

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL 007-01,023

OWWO
✓
6

(see rules on reverse side)

Expected Spud Date. DECEMBER 4, 1987
month day year

API Number 15— 007-01-023-00-01

OPERATOR: License # 5923
Name AMERICAN PETROLEUM COMPANY, INC.
Address 3500 NORTH ROCK ROAD, BLDG. 1300
City/State/Zip WICHITA, KANSAS 67226
Contact Person JAMES T. BARVAIS
Phone (316) 684-5273

SW SW SE Sec. 12 Twp. 30 S, Rg. 12 East
 West
330 Ft. from South Line of Section
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name EMPHASIS OIL OPERATIONS
City/State RUSSELL, KANSAS 67665

Nearest lease or unit boundary line 330 feet
County BARBER
Lease Name HULL Well # 1-A

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 1851 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 180
200
Depth to bottom of usable water
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:
Operator SHELL OIL CO.
Well Name #1 M. C. HULL
Comp Date 10-29-43 Old Total Depth 4865'

Surface pipe planned to be set 968' ALREADY SET
Conductor pipe required NONE
Projected Total Depth 3350 feet
Formation TOPEKA

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 12-03-87 Signature of Operator or Agent *James Barvais* Title PRESIDENT

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. *968*
This Authorization Expires 6-3-88 Approved By *Pat* 12-4-87

RECEIVED
STATE CORPORATION COMMISSION
DEC 4 1987

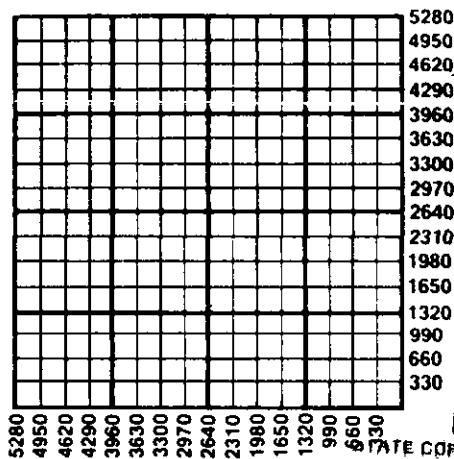
EFFECTIVE DATE: 12-9-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED

12-4-87

DEC 4 1987

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238