

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 17 84  
month day year

API Number 15- 007-21,943-0000

OPERATOR: License # 5087 50' E of SE SE NE Sec 34 Twp 30 S, Rge 12  East  West

Name Texas Energies, Inc.  
Address P.O. Box 947 2970 Ft North from Southeast Corner of Section  
City/State/Zip Pratt, KS 67124 280 Ft West from Southeast Corner of Section  
Contact Person Scott Alberg  
Phone 316-672-7581  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149  
Name Wheatstate Oilfield Services  
City/State Pratt, KS 67124

Nearest lease or unit boundary line 330 feet.  
County Barber  
Lease Name Baldwin Well# 1-34  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 100 feet  
Lowest usable water formation Permian  
Depth to Bottom of usable water 200 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 300 feet  
Conductor pipe if any required none feet  
Ground surface elevation feet MSL.  
This Authorization Expires 4-10-85  
Approved By 10-10-84

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4730 feet  
Projected Formation at TD Simpson Shale  
Expected Producing Formations Mississippian

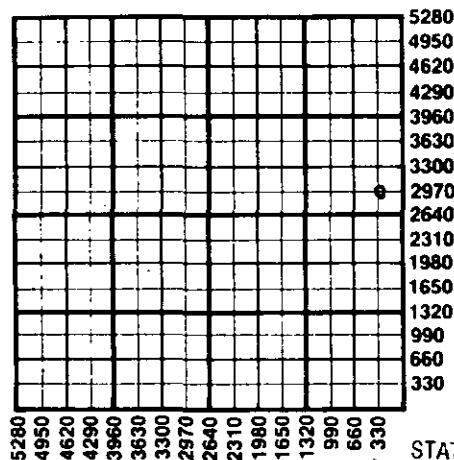
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-9-84 Signature of Operator or Agent Scott Alberg Title Operations Geologist

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
 Conservation Division

200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238

OCT 10 1984

10-10-84

CONSERVATION DIVISION

Wichita, Kansas