

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-109-20488-00-00  
Spot: SESESE Sec/Twnshp/Rge: 18-12S-33W  
330 feet from S Section Line, 330 feet from E Section Line  
Lease Name: BOUZIDEN Well #: 1-18  
County: LOGAN Total Vertical Depth: 4757 feet

Operator License No.: 32457  
Op Name: ABERCROMBIE ENERGY, LLC  
Address: 10209 W. CENTRAL, STE 2  
WICHITA, KS 67212

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4759		175 SX
SURF	8.625	393		180 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 03/25/2014 2:30 PM  
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.  
Proposal Rcvd. from: GARY MISAK Company: ABERCROMBIE Phone: (316) 262-1841

Proposed Plugging Method: 8 5/8" surface casing set at 393' w/180 sx cement. 4 1/2" production casing set at 4759' w/175 sx cement. TD 4757'. PBD 4700'. Stage collar set at 2619' w/350 sx cement, did not circulate. Perforated at 1550' and cemented with 288 sx cement. Perforations: 4631' - 4674' and 4657' - 4662'.  
Ordered 500 sx 60/40 pozmix 4% gel cement w/300 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 03/25/2014 7:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4524' and pumped 100 sx cement w/300 # hulls. Pulled tubing to 3101' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1546' and pumped 175 sx cement w/200 # hulls. Cement circulated to surface. Pulled tubing to surface. Connected to 4 1/2" production casing and pumped 20 sx cement. Connected to 8 5/8" surface casing and pumped 55 sx cement. Pressured to 300 psi.

GPS: 39.00428N -101.01891W

Perfs:

Top	Bot	Thru	Comments
4657	4662		

**KCC WICHITA**

Remarks: GLOBAL CEMENTING TICKET # 1276

Plugged through: TBG

APR 07 2014

RECEIVED

District: 04

Signed Darrel Dipman  
4/08/14 (TECHNICIAN)

CM

MAR 27 2014