

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20841-00-00
Spot: NWSESWNW Sec/Twnshp/Rge: 28-10S-34W
2077 feet from N Section Line, 963 feet from W Section Line
Lease Name: SCHERTZ Well #: 1-28
County: THOMAS Total Vertical Depth: 4840 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4840		175 sx cement
SURF	8.625	235		175 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/20/2014 9:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7290

Proposed Plugging Method: 8 5/8" surface casing set at 235' w/175 sx cement. 5 1/2" production casing set at 4820' w/175 sx cement. Port collar set at 2728' w/275 sx cement. TD 4840'. PBD 4786'. Perforations: 4679' - 4684'.
Ordered 450 sx 60/40 pozmix 4% gel cement, 1300 # gel and 300 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/20/2014 12:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 4596' and pumped 1300 # gel followed by 60 sx cement w/100 # hulls. Pulled tubing to 2730' and pumped 130 sx cement w/100 # hulls. Pulled tubing to 1365' and pumped 150 sx cement w/100 # hulls. Pulled tubing to surface. Connected to 5 1/2" production casing and pumped 15 sx cement. Connected to 8 5/8" surface casing and pumped 5 sx cement. Pressured to 300 psi.

GPS: 39.15714N -101.12739W

Perfs:

Top	Bot	Thru	Comments
4679	4684		

KCC WICHITA

Remarks: SWIFT SERVICES TICKET # 25,404

Plugged through: TBG

APR 07 2014
RECEIVED

District: 04

Signed Darrel Dipman
4/17/14 (TECHNICIAN) (M)

MAR 25 2014