

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
..... Wichita, KS 67202
City/State/Zip

Purchaser None

Operator Contact Person Byron E. Hummon, Jr...
Phone (316) 263-8521

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Byron E. Hummon, Jr.
Phone (316) 263-8521

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWHO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 9/3/88 9/13/88 9/14/88
Spud Date Date Reached TD Completion Date
..... 5270' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 769 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #
A-I DFD

API NO. 15-..... 033-20,731-0000
County..... Comanche

..... S.E. SW. Sec. 7. Twp 31S. Rge. 18. East
..... West
..... 660 Ft North from Southeast Corner of Section
..... 3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

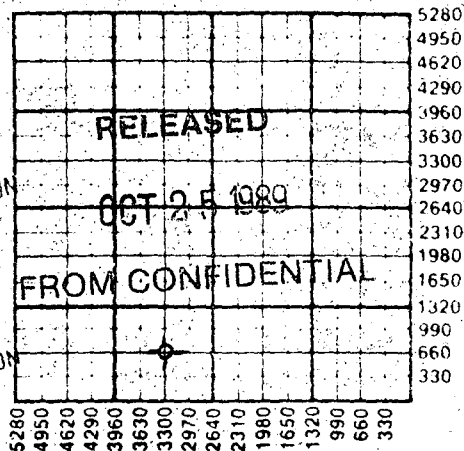
Lease Name..... Sherman Well #..... 1

Field Name..... Wildcat

Producing Formation..... None

Elevation: Ground..... 2187 KB..... 2192

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... 660 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of
Sec 7 Twp 31S Rge 18 East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Byron E. Hummon, Jr.
Title..... President Date 9/28/88

SANDRA L. MENDOZA
NOTARY PUBLIC
State of Kansas
My Appl. Exp. 28th day of Sept. 19.....

Notary Public..... Sandra L. Mendoza
Date Commission Expires..... February 13, 1990

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

9-29-88

Operator Name HUMMON CORPORATION Lease Name..... Sherman Well #..... 1

Sec..... 7 Twp..... 31S Rge..... 18 East West County..... Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4968 - 4980
 45/60/60/120
 Strg. blow throughout
 No gas to surface
 Rec. 18' GCM
 FP 48/48 - 48/48
 SIP 665/646
 HP 2579/2579
 BHT 120°

Name	Top	Bottom
Heebner	4284	(-2092)
Toronto	4292	(-2100)
Brown Lime	4452	(-2260)
Lansing	4466	(-2274)
Altamont	4951	(-2759)
Cherokee SH	5045	(-2853)
Mississippia LM	5118	(-2926)
LTD	5269	

DST #2: 5165 - 5190 (Straddle test)
 Packer failure

RELEASED

DST #3: 5170 - 5190 (Straddle test)
 30/60/30/60
 1st OP: V wk blow bldg to 1/2"
 2nd OP: No blow, flush tool, No blow
 Rec. 75' M w/no shows

OCT 25 1989

FP 41/52 - 62/62 FROM CONFIDENTIAL
 BHP 1374/1208
 HP 2630/2529
 BHT 130°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2"	8-5/8	24#	769'	60/40 Poz	350sx	.3% Gel. 2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
Dry Hole		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DRILLERS LOG

Sherman #1

CASING RECORD:	COMPANY:	Hummon Corporation	DESCRIPTION:
8-5/8" @ 769' w/350sx cement	CONTRACTOR:	H-30 Drilling, Inc.	C SE SW Sec. 7-31S-18W Comanche Co., KS
D & A	COMMENCED:	September 3, 1988	ELEV: 2192 KB
	COMPLETED:	September 14, 1988	

FORMATION	FROM	TO	REMARKS
Sand & Shale	0	550	
Shale & Shells	550	975	
Shale, Shell & Lime	975	1703	
Shale & Lime	1703	2329	
Lime & Shale	2329	5270	
RTD		5270	

I hereby certify that this a true and correct copy of the above log to the best of my knowledge.

HUMMON CORPORATION

RELEASED

OCT 25 1989

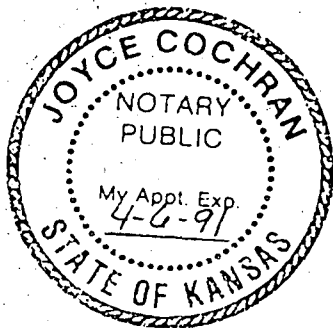
FROM CONFIDENTIAL

Sandra L. Mendoza
Sandra L. Mendoza

SUBSCRIBED AND SWORN TO before me this 28th day of September, 1988.

OCT 03 1988
RECEIVED
STATE CORPORATION COMMISSION

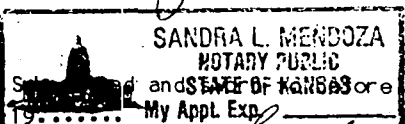
SEP 29 1988
7-27-88
CONSERVATION DIVISION
Wichita, Kansas



Joyce Cochran
Notary Public

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Byron E. Hummon, Jr.*
Title President Date 9/28/88



Notary Public *Sandra L. Mendoza*
Date Commission Expires February 13, 1990

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input checked="" type="checkbox"/>	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Sec 7 Imp 31 page (62)