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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-033-20,759-0000
County... Comanche
..... E/2 SW... Sec. 6... Twp. 31S... Rge. 18... X West
..... 1320 Ft North from Southeast Corner of Section
..... 3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Timmons Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground..... 2213' 2225' KB.....

Operator: License # 5393
Name A. L. Abercrombie, Inc.
Address 150 N. Main, Suite 801
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jack L. Partridge
Phone (316) 262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Steve Frankamp
Phone (316) 262-1841

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWNED: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

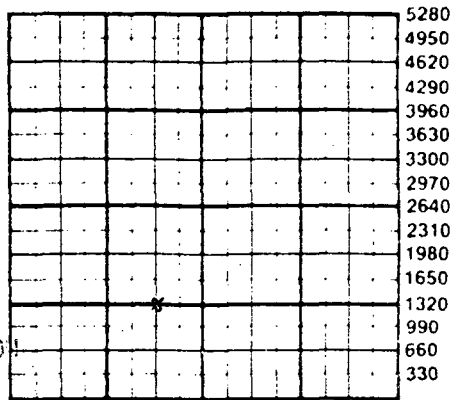
Drilling Method:
 Mud Rotary Air Rotary Cable

9-22-89 9-30-89 9-30-89
Spud Date Date Reached TD Completion Date

5235' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 257.29' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated from..... feet depth to..... w/..... SX cmt
Cement Company Name.....
Invoice #.....

Section Plat



RECEIVED
CORPORATION COMMISSION

1191989
10-19-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 89-403

Groundwater 1200 Ft North from Southeast Corner (Well) 3300 Ft West from Southeast Corner of Comanche Sec. 6 Twp 31S Rge 18 East X West
 Surface Water..... Ft North from Southeast Corner (Stream, pond etc)..... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

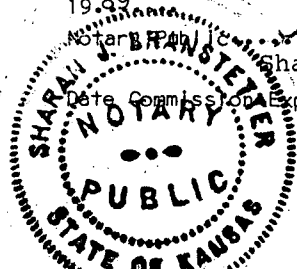
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton
Title Vice President Date 10-17-89

Subscribed and sworn to before me this 17th day of October 1989
Notary Public
Sharan J. Branstetter
Date Commission Expires May 18, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



Sec. Twp. Rge.

P

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Timmons Well # 1

Sec. 6 Twp. 31S Rge. 18 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4935'-4983') Marmaton
 30-45-60-45, Rec. 60' mud
 IFP 81-81 ISIP 81
 FFP 81-81 FSIP 91

DST #2 (5130'-5164') log corrected
 30-45-60-45, Weak blow throughout,
 Rec. 30' gcm w/oil spots, 90' muddy
 water-70% water
 Test chlorides 21,000-Mud chlorides 9,000
 IFP 91-91 ISIP 1600
 FFP 121-121 FSIP 1570

Name	Top	Bottom
Heebner	4298'	(-2073')
Brown Lime	4467'	(-2242')
Lansing	4484'	(-2259')
B/KC	4915'	(-2690')
Marmaton	4928'	(-2703')
Altamont	4974'	(-2749')
Cherokee Shale	5054'	(-2829')
Mississippi	5125'	(-2900')
RTD	5235'	
LTD	5237'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	51#	257.29'	60/40poz	295	2% gel, 3% cp
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

