

PLEASE KEEP THIS INFORMATION "TIGHT" UNTIL NOTIFIED OTHERWISE SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

OCT 10

CONFIDENTIAL

Operator: License # 5420 & 8541
White & Ellis Drlg., Inc.
Name: and Petex, Inc.
Address P. O. Box 48848

City/State/Zip Wichita, KS 67201-8848

Purchaser: Kansas Gas Supply & NCRA

Operator Contact Person: Michael L. Considine

Phone (316) 263-1102

Contractor: Name: White & Ellis Drlg., Inc.

License: 5420

Wellsite Geologist: Thomas Funk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR S1GW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6-25-92

7-6-92

7-29-92

Spud Date

Date Reached TD

Completion Date

API NO. 15- 033-20,854-0000

County Comanche

C - SE - SE Sec. 8 Twp. 31S Rge. 18 X E

660 Feet from (S)N (circle one) Line of Section

660 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Thompson Well # 1-8

Field Name Alford Extension

Producing Formation Mississippi

Elevation: Ground 2167 KB 2172

Total Depth 5200' PBTD _____

Amount of Surface Pipe Set and Cemented at 318 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT1 @ 11-9-92
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 1,350 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter NOV 21 1994 Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael L. Considine

Michael L. Considine

Title Secretary-Treasurer Date 10-12-92

Subscribed and sworn to before me this 12th day of October, 19 92.

Notary Public Carolyn J. Tjaden

Date Commission Expires 9-5-96

CAROLYN J. TJADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-5-96

RECEIVED
K.C.C. OFFICE USE ONLY
STATE CORPORATION COMMISSION
F Letter of Confidentiality Received
C Wireline Log Received
C Geologist Report Received
OCT 20 1992
Distribution 10-20-92
 KCC SWD
 KGS Plug Wichita, Kansas
(Specify)

Form ACD-1 (7-91)

P1

White & Ellis Drlg., Inc.
Petex, Inc.

SIDE TWO

Operator Name

Lease Name

Thompson

Well #

1-8

Sec. 8 Twp. 31S Rge. 18

East
 West

County

Comanche

JAN 30 1960

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4257	-2085
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	4429	-2257
List All E.Logs Run:		Lansing	4449	-2277
		Stark	4722	-2550
		Marmaton	4889	-2717
		Cherokee	5018	-2846
		Mississippi	5082	-2910
		LTD	5196	-3024
		RTD	5200	-3082

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	4.8#	318'	Common	250	60/40 pozmi
Production	7 7/8"	4 1/2"	10.5#	5199'	BJ Surefill	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
	Top Bottom				
Perforate					
Protect Casing					
Plug Back TD					
Plug-Off-Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 SPF	5083' - 5088'	500 gals. 15% MCA w/ FE	
		2500 gals. Super-Sol 20	
		w/ clay stabilizer & NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4.70#	5130'		
Date of First Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
WOPL					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20 BOPD	300 MCFPD			

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

ORIGINAL ^{REC}

OCT 10

5420 & 8541

White & Ellis Drilling, Inc. **CONFIDENTIAL**
and Petex, Inc.

Thompson #1-8

C SE SE Sec. 8-31S-18W
Comanche County, Kansas

DRILL STEM TEST RESULTS

- DST #1: 4910'-4945', 30-60-60-90, gas to surface in 25 minutes. On second opening too small to measure. Recovered 55' SOCGM (5% gas, 3% oil, 92% mud); 63' SOCGWM (20% gas, 3% oil, 20% water, 57% mud); 62' SOCGWM (25% gas, 3% oil, 20% water, 52% mud); 62' SOCGWM (30% gas, 2% oil, 25% water, 43% mud); Total recovery 241'. IFP 55#-66#, FFP 88#-110#, ISIP 1146#, FSIP 915#
- DST #2: 5072'-5108', 30-60-60-90, 1st open 5 minute gauge 278,000 CF building to 357,000 CF in 30 minutes. 2nd open 5 minute gauge 355,000 CF building to 493,000 CF in 60 minutes. Recovered 62' SOGCWM (10% gas, 5% oil, 85% mud); 62' SOGCWM (10% gas, 10% oil, 30% water, 50% mud); 62' SOGCWM (30% gas, 20% oil, 30% water, 20% mud); 62' SOGCWM (30% gas, 20% oil, 40% water, 10% mud); 62' SOGCWM (10% gas, 30% oil, 50% water, 10% mud) 310' Total recovery. IFP 127#-137#, FFP 137#-196#, ISIP 1566#, FSIP 1556#.
- DST #3: 5109'-5128', 30-30-30-30, recovered 120' drilling mud. IFP 88#-88#, FFP 88#-88#, ISIP 1336#, FSIP 1256#

RELEASED

NOV 21 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

OCT 20 1992

CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE
AREA CODE 913 483-2627

ALLOD CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

RELEASED

NOV 21 1994

FROM CONFIDENTIAL

TO: White & Ellis Drilling, Inc.

Box 48848

Wichita, KS 67201

INVOICE NO. 62096

PURCHASE ORDER NO. _____

LEASE NAME Thompson #1-8

DATE June 25, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Comon 150 sks @\$5.25	\$787.50
Pozmix 100 sks @\$2.25	225.00
Chloride 7 sks @\$21.00	147.00
Handling 250 sks @\$1.00	250.00
Mileage (47) @\$.04¢ per sk per mi	470.00
Surface	380.00
Mi @\$2.00 pmp trk chg	94.00
1 plug	79.00

Total

1,273.00
\$2,432.50

Surface casing -
Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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STATE CORPORATION COMMISSION
OCT 9 1992
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL
CONFIDENTIAL

OCT 10

RCC

ORIGINAL

OCT 10

CONFIDENTIAL

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1820

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6-25-92	Sec.	8	Twp.	31	Range	18	Called Out	11:00 AM	On Location	7:00 PM	Job Start	6:00 PM	Finish	7:00 PM
Lease	Thompson	Well No.	4-8	Location	Coldwater SW 1/4 E Ms	County	Comanche	State	KS						

Contractor: White & Ellis Drilling Rig # 8

Type Job: Surface P.P. Job

Hole Size: 17 1/2 T.D. 319 #

Csg. 4 1/2 Depth 318 #

Tbg. Size 15 # Depth 303 #

Drill Pipe 303 # Depth 47.5 #

Tool joints to top of hole 15 # Shoe Joint

Cement Left in Csg. 15 #

Press Max. 303 # Minimum

Meas Line 303 # Displace 47.5 #

Perf. Great Bend

Owner: White & Ellis Drilling Inc. Peter

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To White & Ellis Drilling Inc. Peter

Street Box 48848

City Wichita State KS

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 250

Steve Halverson Thank you 255

Amount Ordered 250 26.00 32.00

Consisting of

No.	Cementer	<u>Mike</u>
No.	Helper	<u>Kent</u>
No.	Cementer	
No.	Helper	
No.	Driver	<u>Mark</u>
No.	Driver	

Common	150	5.25	787.50
Poz. Mix	100	2.25	225.00
Gel.	5	6.75	33.75
Chloride	7	21.00	147.00
Quickset			
Handling	250	1.00	250.00
Mileage	47		470.00
Sub Total			1879.50

DEPTH of Job	<u>318 #</u>
Reference	<u>47 miles Med. Lodge</u>
	<u>Pump Truck charge 380.00</u>
	<u>M. log charge 94.00</u>
	<u>wooden plug 13 # 79.00</u>
	Sub Total
	Tax
	Total <u>553.00</u>

RECEIVED FROM CONFIDENTIAL

STATE CORPORATION COMMISSION

OCT 9 1992

Floating Equipment

CONSERVATION DIVISION

Wichita, Kansas

2432.50

Remarks: Cement did Circulate

Disc - 486.50

1946.00

Allied Cementing Co. Inc. The Road



OCT 10

ORIGINAL

REMITTANCE ADVICE

INVOICE DATE

07/06/92

CONFIDENTIAL

DIRECT BILLING INQUIRIES TO: 713-895-5321	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 071816
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AUTHORIZED BY 071816

PURCH ORDER REF. NO. N/A

WHITE & ELLIS DRILLING

BOX 1506

GREAT BEND KS 67530

WELL NUMBER : 1-8

CUSTOMER NUMBER :

5152 - 1

LEASE NAME AND NUMBER 1-8	STATE 14	COUNTY/PARISH 1407	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 584
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 07/06/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100353	1.00	CEMENT CASING 3.001 TO 3.500 FEET	2395.00		2395.00
10100400	5.00	EACH ADDTL-HOUR OR FRACTION ON LUC	174.00		870.00
10100005	50.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		123.50
10409600	1.00	THREAD LCK	22.80	GAL	22.80
10409600	9.00	4-1/2 CENTRALIZERS	43.55	GAL	391.95
10409600	1.00	4-1/2 APU INSERT	168.00	GAL	168.00
10409600	1.00	4-1/2 REG GUIDE SHOE (W)	109.00	GAL	109.00
10410504	15.00	CLASS "A" CEMENT	5.79	CF	86.85
10410504	125.00	CLASS "A" CEMENT	5.79	CF	723.75
10415018	10.00	FLY ASH	3.06	CFT	30.60
10415038	1113.00	A-5 SALT	0.12	LB	133.56
10420145	129.00	BJ GEL. BENTONITE	0.15	LB	19.35

RECEIVED
STATE CORPORATION COMMISSION
OCT 9 1992

ACCOUNT

Production Casing
Cement Circulated and Displaced

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

NOV 21 1992

FROM CONFIDENTIAL

TAX EXEMPTION STATUS:

11/17/92



OCT 10

ORIGINAL

REMITTANCE ADVICE

CONFIDENTIAL

INVOICE DATE
07/06/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 071816
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AUTHORIZED BY
071816

PURCH. ORDER REF. NO.
N/A

WHITE & ELLIS DRILLING

BOX 1586
GREAT BEND KS 67530

WELL NUMBER : 1-8 CUSTOMER NUMBER : 5152 - 1

LEASE NAME AND NUMBER THOMPSON 1-8	STATE 14	COUNTY/PARISH 1407	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 584
JOB LOCATION/FIELD N/A	MTA/DISTRICT	DATE OF JOB 07/06/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10420145	125.00	BJ GEL. BENTONITE, PER POUND	0.15	LB	18.75
10425010	500.00	ROD-SWEEP, WITH BJ-TITAN PUMPING E	1.73	GAL	865.00
10429020	1175.00	A-10-GYPSEAL	0.23	LB	270.25
10428048	600.00	A-9 KCL	0.26	LB	156.00
10430508	1.00	4-1/2" TOP RUBBER PLUS	47.50	EA	47.50
10680001	193.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		223.88
10940101	425.00	DRAYAGE, PER TON MILE	0.79		335.75
			SUBTOTAL		5,991.49
			DISCOUNT		1,378.03

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STATE CORPORATION COMMISSION

OCT 9 1992

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

NOV 21 1994

FROM CONFIDENTIAL

ACCOUNT
1.0000% BARBER
4.5000% KS-NEW WELL

2,343.39
2,343.39 23.44
114.84

TAX EXEMPTION STATUS:

received

PAY THIS AMOUNT

4,751.74



P.O. Box 4442
Houston, Tx. 77210

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

OCT 10

CONFIDENTIAL

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

DATE	7-6-92		SERVICE CONTRACT NO.	071816	
NEW WELL <input checked="" type="checkbox"/>	WELL TYPE	0	JOB NUMBER		
WELL NO. 1-8	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Thompson				
COUNTY/PARISH	Comanche	CODE	STATE	Ks	CODE
FIELD NAME					CITY CODE
WELL OWNER	White + Ellis				MTA CODE
STAGE NO.	JOB CODE	WORKING DEPTH	5200	PUMPING EQUIPMENT	TIME (A OR P)
1	<input type="checkbox"/>	2	<input type="checkbox"/>	3	<input checked="" type="checkbox"/>
4	<input type="checkbox"/>	5	<input type="checkbox"/>	6	<input type="checkbox"/>
TRUCK CALLED	112010A		MM	DD	YY
ARRIVED AT JOB	016010A		07	10	1992
START OPERATION	1525P		07	10	1992
FINISH OPERATION	1630P		07	10	1992
TIME RELEASED					
MILES FROM STATION TO WELL	50		SALESMAN NUMBER		

CUSTOMER ACCOUNT NO. med. edge, ks

CUSTOMER White + Ellis ORIGINAL 584

ADDRESS

CITY STATE ZIP

AUTHORIZED BY: (Please Print) Chuck Schmidt ORDER NO.

STAGE NO. 1 SURFACE 2 INTERMEDIATE 3 PRODUCTION 4 REMEDIAL

TOTAL PREV. GALS. SIZE HOLE 7 7/8 DEPTH 5200 FT

TOTAL MEAS. DEPTH. SIZE & WT. CASING 4 1/2 x 10.5 DEPTH 5200 FT

SIZE & WT. DRILL PIPE OR TUBING DEPTH FT

AVG. PSI. MAX. PSI. 300 1200

MAX. BPM 6

S/S EMPLOYEE NUMBER 506282

REMARKS

PRICE BOOK 011

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
110110101313	1	Standard Pump	1395.00	E	1395.00
110110101015	50	Milage, One-way	2.47	E	123.50
11014110151014	125	Class A STATE CORPORATION COMMISSION	5.79	Q	723.75
110141218101210	1175	A-10	23	L	270.25
110141115101318	1113	A-5	12	L	133.56
110141210111415	125	BT Gel	15	L	18.75
110141218101418	600	A-9	26	L	156.00
110141215101110	500	BT mudsweep	1.73	G	865.00
11014131016108	1	4 1/2 Top Resin Plug	47.50	E	47.50
110191012151015	1	4 1/2 Rotate Head (D/C)	200.00	E	200.00

SERVICE REPRESENTATIVE Lane Drexling THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

RELEASED

NOV 21 1992

FROM CONFIDENTIAL

OCT 9 1992

CONSERVATION DIVISION Wichita, Kansas



P.O. Box 4442
Houston, Texas 77210

OCT 10

CEMENTING LOG ORIGINAL

STAGE NO.

Date 7-6-92 District 584 Ticket No. 0-1-1416
 Company White & Ellis Rig Co. Tools
 Lease Thompson Well No. 1-8
 County Comanche State KANSAS
 Location _____ Field _____

CONFIDENTIAL

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
20 BBL Salt Flush
500 Gallon mud Sweep
 LEAD: Pump Time _____ hrs. Type 40:60:6
 Excess _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type J-55 Weight 10.5 Collar _____

Amt. 25 Sks Yield 1.56 ft³/sk Density 13.4 PPG
 TAIL: Pump Time _____ hrs. Type CLASS A
Sure-fill, 10% A-10, 5% A-S, 1% Gel Excess _____
 Amt. 125 Sks Yield 1.61 ft³/sk Density 14.3 PPG
 WATER: Lead 7.9 gals/sk Tail 7.8 gals/sk Total 24 Bbls.

Burst 4,790 PSI
 Collapse 4,016 PSI
 Casing Depths: Top _____ Bottom _____

Pump Trucks Used BSU 6480, Brian C.
 Bulk Equip. BSU 2757, max w.

Drill Pipe: Size 4 1/2 Weight 16.6 Collars X-Hole
 Open Hole: Size 7 7/8 T.D. 5200 ft. P.B. to _____ ft.

Floater Equip: Manufacturer Weatherford
 Shoe: Type Reg. Guide Shoe Depth 5200'
 Floater Type AFU Insert Depth 5159'
 Centralizers: Quantity 89 Plugs Top 1 Btm. _____
 Stage Collars Stop rings 11/C
 Special Equip. Thread: 10K
 Disp. Fluid Type XCL Amt. 82 1/4 Bbls. Weight 8.43 PPG
 Mud Type Chemical Weight 9.1 PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0159 Lin. ft./Bbl. 62.70
 Open Holes: Bbls/Lin. ft. .0602 Lin. ft./Bbl. 16.5993
 Drill Pipe: Bbls/Lin. ft. .0142 Lin. ft./Bbl. 70.32
 Annulus: 4 1/2 x 8 7/8 Bbls/Lin. ft. .0440 Lin. ft./Bbl. 22.72
4 1/2 x 7 7/8 Bbls/Lin. ft. .0406 Lin. ft./Bbl. 24.6474
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Chuck Schmidt

CEMENTER Larry Dieking

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
4:20						Rig up and hold safety meeting
4:25	400			60	4	Pipe on Bottom.
5:25	600		20	5	5	Start Circ. And rotate
5:30	450		12	3	4	Rig up to Cement Pump
5:35	350		36	5	6	Start SALT Flush, Flush In.
	50		6	2	4	Start mud sweep.
5:48						mud sweep In. Start Cement.
5:49	350		50	5	6	Cement w/125 sks. Sure-fill. Cement In.
5:54	700		56	5	6	Stop Pumps.
5:58	500		70	4	4	Wash out Pump and lines.
6:02	1200		82 1/4	3	4	Release Plug.
6:15	50		1 1/2	3	4	Start XCL Displacement.
6:18	50		3	3	4	PSI Increase lift PSI
						Decrease rate
						4 RECEIVED STATE CORPORATION COMMISSION PLUG HOLD.
						Rig up to Plug mouse hole w/10 sks.
						40:60:6% Gel, For Plugging
						40:60:6% Gel, For Plugging

RECEIVED
 STATE CORPORATION COMMISSION
 PLUG HOLD.
 NOV 21 1992
 MINNESOTA DIVISION
 Wichita, Kansas

RELEASED

NOV 21 1994

THANKS!
FROM CONFIDENTIAL

FINAL DISP. PRESS: 700 PSI BUMP PLUG TO 1200 PSI BLEEDBACK 1/4 BBLs. THANK YOU!



ORIGINAL SERVICE OPERATIONS CONTRACT CONTINUATION

OCT 10

CONTRACT NO. 071816

DATE OF JOB: MM DD YY 07 16 92 DISTRICT: med lodge, vs. 584 AUTHORIZED BY: Chuck Schmidt
 CUSTOMER: White & Ellis

PRICE BOOK 011

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
11014110651014	65	CLASSA	5.79	Q	86.85
11014115101118	10	Flyash	3.06	Q	30.60
110141210111415	129	BJ-Gel	.15	L	19.35
11014109161010	1	4 1/2 Reg. Guide Shoe (w)	109.00	E	109.00
11014109161010	1	4 1/2 AFU Insert	168.00	E	168.00
11014109161010	9	4 1/2 Centerizers	43.55	E	391.95
11014109161010	1	Thread-1ok	22.80	E	22.80
110191410111011	425	Drayage 8.5 x 50	.79	E	335.75
110181810101011	193	mixing service	1.16	E	223.88
11011101014106	5	Additional Hour	174.00	E	870.00
		Book Price			5991.49
		Less			1378.04
		Total			4613.45

RECEIVED STATE CORPORATION COMMISSION

OCT 9 1992

CONSERVATION DIVISION Wichita, Kansas

RELEASED

NOV 21 1994

FROM CONFIDENTIAL

SERVICE REPRESENTATIVE *Larise Drexler*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

CHECK IF CONTINUATION IS USED

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



LOAD SHEET ORIGINAL

JOB NUMBER	CONTRACT NUMBER	DATE	DISTRICT NAME
	071816	7-6-92	DIRECT SHIPMENT FROM med. Lodge, Ks.

CUSTOMER NAME AND ADDRESS	DIRECT SHIPMENT FROM
White & Ellis OCT 10 CONFIDENTIAL	VENDOR NAME BJT- Services

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1		front Pod				
2	410504	Class A	G	125		0
3	420145	BJ Gul	L	125		0
4	428020	A 10 Gypsum	L	1175		0
5	415038	A 5 Sulf	L	413		0
6						
7						
8						
9		6m Sida	Y	615		
10	415038	A 5 Sulf	L	700		0
11	428048	Potassium Chloride A-9	L	600		0
12	425010	Med Sweep	G	500		0
13						
14	430608	4 1/2 Top Resin Plug	E	1		0
15	409600	Centerizers	E	212		
16	409600	Steering	E	22		
17	409600	Guide Shoe	E	1		0
18	409600	AFU Insert	E	1		0
19	409600	Thread-10K	E	1		
20						
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27						

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OCT 9 1992

CONSERVATION DIVISION
Wichita, Kansas

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	<u>[Signature]</u> <small>SIGNATURE</small>	DATE: <u>7-6-92</u>



LOAD SHEET ORIGINAL

JOB NUMBER		CONTRACT NUMBER		DATE		DISTRICT NAME	
		071816		7-6-92		Med. Lodge 14	
CUSTOMER NAME AND ADDRESS				DIRECT SHIPMENT FROM			
White & Ellis				VENDOR NAME			
OCT 10				BJ-Services			
CONFIDENTIAL							
Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED	
1	410504	Class A	Q	15		0	
2	415018	Fly Ash	Q	18		0	
3	420149	BJ Fil	L	129		0	
4							
5							
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