

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Byron E. Hummon, Jr.
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Byron E. Hummon, Jr.
Phone 316/263-8521

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12/4/85 12/15/85 12/15/85
Spud Date Date Reached TD Completion Date
5165 PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-033-20692-0000

County Comanche

Sec. 8 Twp. 31 Rge. 18 East West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

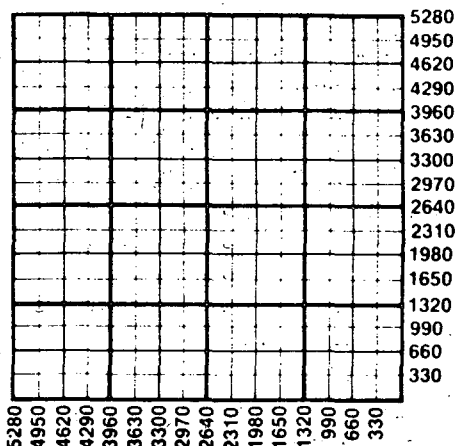
Lease Name THOMPSON "A" Well # 1

Field Name Mule Creek Ext.

Producing Formation

Elevation: Ground 2176 KB 2189

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) J&M Water Hauling (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scharla L. Herrington

Title Scharla Herrington Secretary Date 1/8/86

Subscribed and sworn to before me this 8th day of January 1986

Notary Public Sandra L. Mendoza

Date Commission Expires 2/13/86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

RECEIVED
JAN 14 1986
1-14-86
CONSERVATION DIVISION
Wichita, Kansas

Sec. 8 Twp. 31 Rge. 18

SIDE TWO

Operator Name Hummon Corporation Lease Name Thompson "A" Well # 1
 Sec. 8 Twp. 31 Rge. 18 County Comanche
 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4937-4952
45/60/45/60 SIP 1346/1220
 GTS/ 15" - TSTM 1st open FP 74/95 127/127
 Rec. 400' fluid HP 2382/2382
 100' SO&GCM BHT 117°
 60' G&OCM
 60' G&OCMW
 60' G&OCW
 120' Water
 Chlorides 70,000 PPM

Name	Top	Bottom
Heebner Sh	4462	-2077
Lansing	4454	-2265
BKC	4882	-2693
Cherokee Sh	5029	-2840
Mississippi	5090	-2901
LTD	5165	

DST #2: 5118-5133
45/60/45/60 SIP 1451/1388
 WB FP 42/53 53/63
 Rec. 70' M w/ SSO HP 2626/2626
 BHT 119°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		13-3/8"	48#	320'	class A	350	2% gel 3% CC
Surface		8-5/8"	23#	600'	class A	100	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled