

ORIGINAL  
SIDE ONE

TIGHT HOLE!

KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5056  
Name: F. G. HOLL COMPANY  
Address 6427 E. Kellogg  
P.O. Box 7801677  
City/State/Zip Wichita, KS 67278-0167  
Purchaser: Clear Creek, Inc.  
Operator Contact Person: Elwyn H. Nagel  
Phone ( 316 ) 684-8481

Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Brent B. Reinhardt

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
**RELEASED**

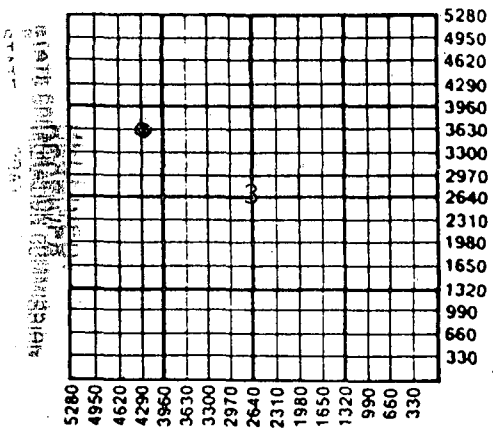
If ~~OWO~~ old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: JUN 1 8 1993  
Comp. Date FROM CONFIDENTIAL

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4/19/91 1/31/91 3/25/91  
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,355-0000 MAY 0 2  
County Barber   
**CONFIDENTIAL** East  
NE SW NW Sec. 3 Twp. 30s Rge. 13w  West  
3630'  Ft. North from Southeast Corner of Section  
4290'  Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name DOAN "A"  Well # 1-3  
Field Name Jem:South  
Producing Formation Viola  
Elevation: Ground 1909' KB 1918'  
Total Depth 4770' PBTD 4600'

MAY 6 1991  
5-6-91  
WICHITA, KANSAS  
CONSERVATION DIVISION

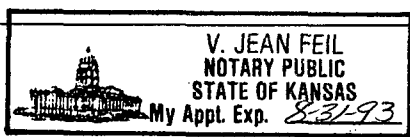


Amount of Surface Pipe Set and Cemented at 268' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 268 Feet  
If Alternate II completion, cement circulated from 272'  
feet depth to 1035' w/ 550 sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel  
Title Elwyn H. Nagel, Manager Date 5/2/91  
Subscribed and sworn to before me this 2nd day of May, 1991.  
Notary Public [Signature]  
Date Commission Expires \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

TIGHT HOLE!

SIDE TWO

Operator Name F. G. HOLL COMPANY Lease Name DOAN "A" Well # 1-3  
 Sec. 3 Twp. 30s Rge. 13w  East  West  
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Formation Description		Top	Bottom
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		
Topeka	3368 (-1450	Mississippi	4398 (-2480)	
Heebner	3743 (-1825)	Kinderhk SH	4435 (-2517)	
Toronto	3762 (-1844)	Kinderhk SD	NA	NA
Douglas	3781 (-1863)	Viola	NA	NA
Brown Lime	3926 (-2008)	Simpson SH	4617 (-2699)	
Lansing	3946 (-2028)	Simpson SD	4627 (-2709)	
BKC	4330 (-2412)	Arbuckle	4702 (-2784)	
Marmaton	4334 (-2416)	RTD	4770 (-2852)	
Conglomerate	NA	NA LTD	4770 (-2852)	

See attached sheet for DST information.

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8" N	48#	268'	60/40 POZ	250	2%Gel, 3%CC
Intermediate	12 1/4"	8 5/8" N	23#	1032'	60/40 POZ	550	2%Gel, 3%CC
Production	7 7/8"	4 1/2" N	10.5#	4765'	50/50 POZ	125	Salt, Gils.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4SPF	4632-4634 (Simpson Sand)	SWB: 13bbls 10%NS	4634'
2SPF	4510-4530 (Viola)	AC: Spt 500gls 10%MSA, REAC: 1000gls 15% DSFE, SWB: IBPH 100%O, FR: 43,000gls MY-T-GEL III X-Link, 100sks 100 Mesh, 260sks 20/40 & 280sks 12/20sand, SWB: 30BPH, 50%O	4600'

TUBING RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	4627'	None		

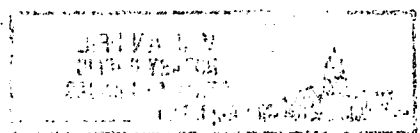
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
3/25/91				
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
3/25/91 Per 24 Hours	122	230	20	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4510-4530 (Viola)

**TIGHT HOLE!**



# ORIGINAL F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167  
WICHITA, KS 67278-0167

KCC

MAY 02

CONFIDENTIAL

(ACO#1 Continued)

TIGHT HOLE!

DOAN "A" #1-3  
NE SW NW, Sec 3-30s-13w  
Barber County, KS  
API#: 15-007-22,355

RELEASED

MAY 6 8 1993

FROM CONFIDENTIAL

DST #1 (4282-4322) LKC "M" ZONE

1) WB inc to SBOB in 3"  
 2) SBOB, GTS in 9"  
     10" = 8.89 MCFGPD           40" = 9.79 MCFGPD  
     20" = 8.89                   50" = 9.79           "  
     30" = 9.20                   60" = 9.79           "  
 Times: 30" 60" 60" 90"  
 REC: 450' HO&GCM (30%G, 55%O)  
 IHP: 2073      IFP: 38-84:30"      ISIP: 1418:60"  
 FHP: 2094      FFP: 81-196:60"      FSIP: 1320:90"

BHT: 118F

DST #2 (4350-4419) CONGLOMERATE & MISSISSIPPI

1) SBOB in 4"  
 2) SBOB, GTS in 6"  
     10" = 14.2 MCFGPD           40" = 15.1 MCFGPD  
     20" = 14.7                   50" = 15.9           "  
     30" = 15.1                   60" = 16.1           "  
 Times: 30" 60" 60" 90"  
 REC: 130' GCM  
 IHP: 2104      IFP: 85-88:30"      ISIP: 424:60"  
 FHP: 2063      FFP: 100-105:60"      ESIP: 442:90"

BHT: 118F

DST #3 (4488-4528) VIOLA

1) SBOB in 2"  
 2) SBOB, GTS in 6"  
     10" = 8.96 MCFGPD           40" = 6.55 MCFGPD  
     20" = 8.22                   50" = 5.60           "  
     30" = 7.88                   60" = 5.32           "  
 Times: 30" 60" 60" 90"  
 REC: 460' HO&GCM (45%G, 33%O)  
 IHP: 2298      IFP: 110-128:30"      ISIP: 788:60"  
 FHP: 2149      FFP: 1164-180:60"      FSIP: 615:90"

BHT: 116F

DST #4 (4602-4632) SIMPSON SAND

1) WB 1/4" in Bucket  
 2) WB dead in 20"  
 Times: 30" 60" 30" 60"  
 REC: 150' Thin DM w/TFO on Tool  
 IHP: 2258      IFP: 84-84:30"      ISIP: 604:60"  
 FHP: 2257      FFP: 96-99:30"      FSIP: 596:60"

BHT: NA

RECEIVED  
STATE CORPORATION COMMISSION  
STATE OF KANSAS

MAY 6 1993  
5-6-91  
CONSERVATION DIVISION  
Wichita, Kansas

15-007-22355-0000

CUSTOMER COPY



KCC

P.O. BOX 951046  
DALLAS, TX 75395-1046

ORIGINAL HALLIBURTON SERVICES

MAY 02

INVOICE

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
042069	01/19/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
DOAN 'A' 1-3	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	STERLING DRLG #4	CEMENT SURFACE CASING	01/19/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
392900	V L THOMPSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	08994

RELEASED

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

MAY 8 1993

FROM CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	PRICING AREA - MID CONTINENT				
000-117	MILEAGE	20	MI		
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	20	MI		
		1	UNT		
001-016	CEMENTING CASING	272	FT		
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	13 3/8	IN		
		1	EA		
504-308	STANDARD CEMENT	250	SK		
507-277	HALLIBURTON-GEL BENTONITE	5	SK		
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK		
500-307	MILEAGE SURCHARGE-CEMENT MAT.	245.3	TMI		
500-207	BULK SERVICE CHARGE	274	CPT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	245.3	TMI		

INVOICE SUBTOTAL

DISCOUNT-(BID)  
INVOICE BID AMOUNT

\*-KANSAS STATE SALES TAX  
\*-PRATT COUNTY SALES TAX

RECEIVED  
STATE COMMISSION

MAY 6 1991  
5-6-91  
CONSERVATION DIVISION  
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \*\*\*\*\*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER EXCEEDING THE RATE IN EFFECT AT THE TIME IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO

ORIG



P.O. BOX 951046  
DALLAS, TX 75395-1046

# HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO. DATE

042008 01/21/1991

WELL LEASE NO./PLAT	NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
DOAN 'A' 1-3		BARBER	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE	
PRATT	STERLING #4	CEMENT INTERMEDIATE CASING	01/21/1991	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA FILE NO.
392900	V L THOMPSON			COMPANY TRUCK 08994

RECEIVED

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	20	MI		
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	20	MI		
		1	UNT		
001-016	CEMENTING CASING	1035	FT		
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	8 5/8	IN		
		1	EA		
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA		
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA		
815.19415					
320	CEMENT BASKET 8 5/8"	1	EA		
800.8888					
350	HALLIBURTON WELD-A	1	LB		
890.10802					
504-316	HALLIBURTON LIGHT W/STANDARD	350	SK		
504-308	STANDARD CEMENT	120	SK		
506-105	POZMIX A	80	SK		
506-121	HALLIBURTON-GEL 2X	3	SK		
509-406	ANHYDROUS CALCIUM CHLORIDE	11	SK		
507-210	FLOCELE	88	LB		
500-307	MILEAGE SURCHARGE-CEMENT MAT.	507.82	TMI		
500-207	BULK SERVICE CHARGE	578	CFT		
500-306	MILEAGE CNTG MAT DEL OR RETURN	507.82	TMI		
INVOICE SUBTOTAL					
DISCOUNT-(BID)					
INVOICE BID AMOUNT					

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS INVOICES PAYABLE NET BY THE 30TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY A LAWYER TO

15-007-22355-0000

F.O. BOX 551046  
DALLAS, TX 75395-1046

# ORIGINAL HALLIBURTON SERVICES KCC

INVOICE

A Halliburton Company

MAY 02 1991  
APR 23 1991

INVOICE NO. 042074	DATE 01/31/1991
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WELL LEASE NO./PLANT NAME DOAN 'A' 1-3		WELL/PLANT LOCATION PRATT		STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION PRATT	CONTRACTOR STERLING DRLG #4	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 01/31/1991	
ACCT. NO. 392900	CUSTOMER AGENT V L THOMPSON	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 09654

RELEASED

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

JUN 1 8 1993

FROM CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE	20	MI		
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	20	MI		
		1	UNT		
001-016	CEMENTING CASING	4770	FT		
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	4.5	IN		
		1	EA		
509-968	SALT	400	LB		
018-317	SUPER FLUSH	12	SK		
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA		
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA		
815.1910					
27	FILL-UP UNIT 4 1/2"-5"	1	EA		
815.19113					
40	CENTRALIZER 4-1/2" MODEL S-4	4	EA		
807.93004					
504-316	HALLIBURTON LIGHT W/STANDARD	100	SK		
504-308	STANDARD CEMENT	63	SK		
506-105	POZMIX A	62	SK		
506-121	HALLIBURTON-GEL 2X	2	SK		
509-968	SALT	1100	LB		
508-292	GILSONITE, SACKED	650	LB		
507-153	CFR-3	79	LB		
507-210	FLOCLE	16	LB		
508-085	TUF CEMENT FIBERS NO 1 (NYLON)	16	LB		
500-307	MILEAGE SURCHARGE-CEMENT MAT.	217.91	TMI		
500-207	BULK SERVICE CHARGE	255	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	217.91	TMI		

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 6 1991  
5-6-91  
CONSERVATION DIVISION  
Wichita, Kansas

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER