

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 007-22,307-0000

County BARBER

NE SW NE Sec. 3 Twp. 30 Rge. 13 East West

3630 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name FRAME Well # A-2

Field Name SAWYER

Producing Formation K.C.

Elevation: Ground 1852' KB 1857'

Operator: License # 3688

Name: _____

Address: 4-D Petroleum Consultant, INC.

Richard G. Armer

City/State/Zip: 515 Watson Street

Pratt, KS 67124

Purchaser: CLEAR CREEK, INC.

Operator Contact Person:

Phone: (316) 672-3157

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 1-26-91

Name of Original Operator A-D PET. CONSLT., INC.

Original Well Name SAME

Date of Recompletion: NEW COMPL.

1-26-91 2-15-91

Commenced Completed

Re-entry Workover NEW WELL

Designate Type of Recompletion/Workover: NEW COMPL.

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation

Plug Back PBD

Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (Disposal or Injection?)

Docket No. _____

| | |
|--|------|
| | 5280 |
| | 4950 |
| | 4620 |
| | 4290 |
| | 3960 |
| | 3630 |
| | 3300 |
| | 2970 |
| | 2640 |
| | 2310 |
| | 1980 |
| | 1650 |
| | 1320 |
| | 990 |
| | 660 |
| | 330 |

RECEIVED
STATE CORPORATION COMMISSION OF
MAR 13 1991
3-13-91
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION OF
MAR 22 1991
3-22-91
Wichita, Kansas

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

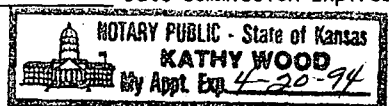
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Armer Title Project ENG. Date 3-11-91

Subscribed and sworn to before me this 12 day of March 19 91

Notary Public Kathy Wood Date Commission Expires 4-20-94



SIDE TWO

Operator Name A-D PET. CONSLT., INC. Lease Name FRAME Well # A-2

Sec. 3 Twp. 30 Rge. 13 East West

County BARBER

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name K.C. Top 4238' Bottom 4246'

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|---|-------|--------|----------------|--------------|----------------------------|
| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |
|----------------|---|---|
| <u>2</u> | <u>4238'-400'</u> | <u>500 gal. 15% NE</u> |
| | | |
| | | |
| | | |
| | | |

PBTD 4381' Plug Type BOTTOM OF PIPE!

TUBING RECORD

Size 2 3/8" Set At 4356' Packer At NONE Was Liner Run Y X

Date of Resumed Production, Disposal or Injection 2-15-91

Estimated Production Per 24 Hours Oil 15 Bbls. Water 5 Bbls. 3:1 Gas-Oil-Ratio

Disposition of Gas: Gas Use Only Mcf

Vented Sold Used on Lease (If vented, submit ACO-18.)
est: 5000