

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-007-21,617-0000

ADDRESS 6427 East Kellogg COUNTY Barber

Wichita, Kansas 67207 FIELD Sawyer

\*\* CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE ECKLES

ADDRESS WELL NO. 1-3

DRILLING CONTRACTOR Sterling Drilling Company WELL LOCATION SE NE SE

ADDRESS P. O. Box 129 1650 Ft. from South Line and

Sterling, Kansas 67579 330 Ft. from East Line of

the SE (Qtr.) SEC 3 TWP 30S RGE 13W.

PLUGGING CONTRACTOR Sterling Drilling Co. WELL PLAT (Office Use Only)

ADDRESS P. O. Box 129

STERLING, KANSAS 67579

TOTAL DEPTH 4680 PBT

SPUD DATE 6-8-83 DATE COMPLETED 6-18-83

ELEV: GR 1797 DF 1803 KB 1806

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 239.30' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilfred J. Monk

Wilfred J. (Name) Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August, 1983.



MY COMMISSION EXPIRES

Signature of Notary Public

NOTARY PUBLIC

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 09 1983 8-7-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE ECKLES 1-3

SEC. 3 TWP. 30S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	40	Indian Cave Sand	2764
Shale and Red Bed	40	835	Tarkio	2950
Red Bed	835	1023	Topeka	3258
Red Bed and Shales	1023	1535	Heebner	3641
Lime and Shale	1535	4239	Brown Lime	3822
Lime, Shale, Chert	4239	4290	Lansing KC	3836
Lime and Shale	4290	4310	Base KC	4230
Lime	4310	4335	Mississippi	4282
Lime and Shale	4335	4430	Kinderhook Sh	4326
Lime	4430	4535	Viola	4400
Lime, S-Sand	4535	4541	Simpson Sh	4510
Lime	4541	4560	Simpson Ss	4529
Sand, Lime, Arbuckle	4560	4655	Arbuckle	4609
Lime	4655	4680	RTD	4680
			Elog TD	4683
DST No. 1 3928-3965 30-33-60-30			DST No. 4 4389-4430 30-30-60-30	
2" blow building to 10" blow in both openings Rcd: 850' saltwater with a very few oil specks IFP 83-225 ISIP 1388 IHP 1961 FFP 296-435 FSIP 1348 FHP 1961			Gas to surface in 37 minutes Gauged 8950 CFG/D Rcd: 45' gassy drilling mud IFP 66-66 ISIP 965 IHP 2251 FFP 53-53 FSIP 630 FHP 2251	
DST No. 2 4186-4239 30-30-30-30			DST No. 5 4497-4541 30-30-60-30	
Initial; 4" blow decreasing to 2" blow Second; Blow died in 5 minutes Rcd: 65' oil spotted gassy drilling mud IFP 71-54 ISIP 59 IHP 2178 FFP 51-73 FSIP 77 FHP 2160			Weak blow building to strong blow Rcd: 90' water and oil cut mud 715 Oil & gas cut watery mud 310' muddy water IFP: 95-337 ISIP 839 IHP 2384 FFP: 396-491 FSIP 888 FHP 2371 Logs: Gamma Ray Neutron Laterol Densilog with caliper	
DST No. 3 4255-4310 30-30-60-30				
Initial; weak building to 10" blow final; 2" building to 8" depleted to 3" blow Rcd: 300' gas in pipe 40' gas cut drilling mud				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		10 3/4"	32	251	60/40 Pozmix	225	3% cc
PRODUCTION		N.A.					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
TUBING RECORD				N.A.	
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	N.A.

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.) D & A	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. MCF	Gas % bbls. CFPB
Disposition of gas (vented, used on lease, sold)		Perforations