

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. OWWO 15-007-00038-00-01

ADDRESS 6427 East Kellogg COUNTY BARBER

Wichita, Kansas 67207 FIELD OWWO SAWYER

** CONTACT PERSON Elwyn H. Nagel PROD. FORMATION Viola

PHONE (316) 684-8481

PURCHASER Permian Corporation LEASE RHEA-FISHER

ADDRESS 5800 E. Skelly Dr. WELL NO. 1-3

Tulsa, Oklahoma 74135 WELL LOCATION NE NE SW

DRILLING CONTRACTOR Sterling Drilling Company 2310Ft. from South Line and

ADDRESS P. O. Box 129 2310Ft. from West Line of

Sterling, Kansas 67579 the SW (Qtr.) SEC 3 TWP 30RGE 13W.

PLUGGING CONTRACTOR N.A. WELL PLAT (Office Use Only)

TOTAL DEPTH 4660 PBDT N.A.

SPUD DATE N.A. DATE COMPLETED N.A.

ELEV: GR N.A. DF 1861 KB 1868

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		3	

KCC ✓
KGS ✓
SWD/REP
PLG.

Amount of surface pipe set and cemented 956.14' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

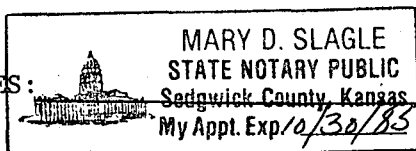
Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of April, 1983.

MY COMMISSION EXPIRES:



Mary D. Slagle (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 11 1983 4-11-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE RHEA-FISHER

SEC. 3 TWP. 30 RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>OWWO N.A.</p> <p>Was #1 Levens Schermershorn & Kenwood Spudded: 3-29-61 D & A : 4-21-61</p>			<p>Heebner Brown Lime Lansing KC Base KC Mississippi Kinderhook Viola Simp Sh Simpson Sd Arbuckle LTD RTD</p>	<p>3690 3868 3881 4303 4311 4380 4448 4562 4577 4652 4665 4666</p>
<p>Logs: Laterolog Gamma Ray-Neutron; Densilog Gamma ray;</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8		963			
PRODUCTION		4 1/2"					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	2		4530-34
TUBING RECORD			2		4537-39
Size	Setting depth	Packer set at			
2 1/2"	4,528.14				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. M.C.A 750 gal. 15% N.E. acid	4530-34, 4537-39
500 bbls SW frac with 10,000# 20-40 and 5,000# 10-20 sand	4530-34, 4537-39

Date of first production October 16, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4530-34, 4537-39

WARRANTY
20-10-1982