

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

DEC 27

API NO. 15- 007-22,370 -0001

County Barber ORIGINAL

C - S2 - SW - SE Sec. 5 Twp. 30s Rge. 13w X E W

Operator: License # 5056

Name: F. G. Holl Company

Address: 6427 E. Kellogg

P.O. Box 780167

City/State/Zip Wichita, KS 67278-0167

Purchaser: Clear Creek

Operator Contact Person: Elwyn H. Nagel

Phone () (316) 684-8481

Contractor: Name: Trans Pac Drilling, Inc.

License: 5841

Wellsite Geologist: Brent B. Reinhardt

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: F. G. Holl Company

Well Name: V. LAMBERT #1-5

Comp. Date 11/28/91 Old Total Depth 4800'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4540' PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/6/91 7/16/91 11/28/91
Spud Date Date Reached TD Completion Date

330' Feet from SW (circle one) Line of Section

1980' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name V. LAMBERT Well # 1-5

Field Name Jem

Producing Formation Mississippi

Elevation: Ground 1910' KB 1918'

Total Depth 4800' PBD 4540'

Amount of Surface Pipe Set and Cemented at 1032' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 4800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter Sec. Twp. Rge. E/W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

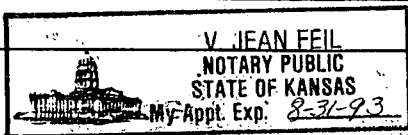
Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 12/30/91

Subscribed and sworn to before me this 30th day of December 1991

Notary Public Jean Feil

Date Commission Expires



RECEIVED OFFICE USE ONLY
Letter of Confidentiality Attached
KANSAS CORPORATION COMMISSION
Geologist Report Received
12-30-91
DEC 30 1991
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
CONSERVATION DIVISION
WICHITA, KS
(Specify)

Operator Name F. G. Holl Company Lease Name V. LAMBERT Well # 1-5

Sec. 5 Twp. 30S Rge. 13w East County Barber West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Atlas Wireline:
DIFL/GR/CN/ZDL/ML/SP

Same as Original.
See Original ACO-1 earlier submitted.

Log Formation (Top), Depth and Datum Sample
Name Top Datum

Same as Original.
See Original ACO-1 earlier submitted.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8" (N)	23#	142'	Common	135	2%Gel, 3%CC
Surface	12 1/4"	8 5/8" (N)	23#	1032'	HLC 60/40 POZ	350 200	2%Gel, 3%CC
Production	7 7/8"	4 1/2" (N&U)	10.5#	4796'	Lite 50/50 POZ	100 150	Salt, Gils.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 JSPF	4485-4497' (Mississippi)	Set CIBP at 4540', Sptd: 500 gls 10% MSA on btm, PERF, Ran PPI tool, AC: 1BPF, 15% DSFE, SWB: 5.85 BFPH w/TO, FRAC: 33,000gls My T Gel III X-Link, 100 sks 100 Mesh, 190 sks 20/40, 150 sks 12/20 sand, SWB: 3.48 BFPH, 15% Oil Liner Run

TUBING RECORD	Size	Set At	Packer At
	2"	4480'	None

Date of First, Resumed Production, SWD or Inj. 11/28/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6		30		

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

4485-4497'
Mississippi