

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,370-00-00 NOV 6

RECEIVED

County Barber  
COMMISSION C - S2 - SW - SE Sec. 5 Twp. 30s Rge. 13w X W

CONFIDENTIAL

Operator: License # 5056  
Name: F. G. Holl Company  
Address: 6427 E. Kellogg  
P.O. Box 780167  
City/State/Zip: Wichita, KS 67278-0167  
Purchaser: Clear Creek  
Operator Contact Person: Elwyn H. Nagel  
Phone ( ) (316) 684-8481  
Contractor: Name: Trans Pac Drilling, Inc.  
License: 5841  
Wellsite Geologist: Brent B. Reinhardt

DEC 06 1991

330' Feet from S/W (circle one) Line of Section  
1980' Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)  
Lease Name V. LAMBERT Well # 1-5  
Field Name Jem  
Producing Formation Viola  
Elevation: Ground 1910' KB 1918'  
Total Depth 4800' PBDT 4578'  
Amount of Surface Pipe Set and Cemented at 1032' Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

ORIGINAL

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan  
Data must be collected from the Reserve Pit

If Workover/Re-Entry: old well info as follows:

RELEASED

Operator:   
Well Name:   
Comp. Date Old Total Depth  
Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.  
7/6/91 7/16/91 8/28/91  
Spud Date Date Reached TD Completion Date

8000 ppm Fluid volume 4800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:

FROM CONFIDENTIAL

Operator Name  
Lease Name License No.  
Quarter DEC 6 1991 S Rng. E/W  
County Docket No.

RECEIVED

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12-6-91  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel  
Title Elwyn H. Nagel, Manager Date 12/6/91  
Subscribed and sworn to before me this 6th day of December 1991.  
Notary Public  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

V. JEAN FEIL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 8-31-93

Operator Name F. G. Holl Company Lease Name V. LAMBERT Well # 1-5

Sec: 5 Twp: 430s Rge. 13w County Barber

East  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3418 (-1500) Kinderhk SH	4507 (-2589)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3795 (-1877) Kinderhk SD	4515 (-2597)
Atlas Wireline:		Toronto	3812 (-1894) Viola LS	4555 (-2637)
List All E.Logs Run: DIFL/GR/CN/ZDL/ML/SP		Douglas SH	3835 (-1917) Viola CHT	4583 (-2665)
		Brown LM	3982 (-2064) Simpson SH	4644 (-2726)
		Lansing	3998 (-2080) Simpson SD	4675 (-2757)
		BKC	4395 (-2477) Arbuckle	4741 (-2823)
		Marmaton	4405 (-2487) RTD	4800 (-2882)
		Conglomerate	4455 (-2537) LTD	4798 (-2880)
		Mississippi	4476 (-2558)	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8" (N)	2523#	142'	Common	135	2%Gel, 3%CC
Surface	12 1/4"	8 5/8" (N)	1623#	1032'	HLC 60/40 POZ	350 200	2%Gel, 3%CC
Production	7 7/8"	4 1/2" (N&U)	1015#	4796'	Lite 50/50 POZ	100 150	Salt, Gils.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 BSPF	4584, 87, 88, 89, 93, 94, 96, 4604, 07, 10, 4611, 19, 20, 22, 23, 25, 26, 27, 28. (Viola)	SPT: 500gls 10%MSA, PF, AC: 1000gls 15% DSEE at 1 BPF, SWB: 4.35 bbls (40%Oil, Good Gas)	4628'
1 BSPF	4552, 56, 60, 62, 63, 64, 65, 66, 68. (Viola)	PF, SWB: .29 BPPH (25%Oil), FR: 86,000 gls M-T-Gel III w/200 100 Mesh sand, 560 sks 20/40, 780 sks 12/20 sand, SWB: 21 Bbls (20%Oil); Died. Sand Pumped, Dumped 17	4628'

<b>TUBING RECORD</b>	Size 2"	Set At 4544'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	sks Sand to plug off PF up to 4580', PBID-4578'
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Date of First, Resumed Production, SWD or Inj. 8/28/91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 6.37	Gas Mcf	Water Bbls. 150	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4584-4628  
Viola

F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167  
WICHITA, KS 67278-0167

ORIGINAL

NOV 6  
CONFIDENTIAL

V. LAMBERT #1-5  
C S2 SW SE  
Sec 5-30s-13w  
Barber County, KS  
API#: 15-007-22,370 - 0000

RELEASED

JAN 21 1994

FROM CONFIDENTIAL

DST #1 (4481-4509=Log) Mississippi

1) FBOB in 16 mins.

2) SBOB

REC: 1475' GIP

25' DM With Trace Oil on Tool

IHP: 2259 IFP: 39-18:30" ISIP: 329:60"

FHP: 2220 FFP: 41-21:60" FSIP: 517:90"

BHT: 121F

DST #2 (4556-4609=Log) Viola

1) WB Dead in 21 mins.

2) WB Dead in 11 mins.

REC: 90' DM with SO on Tool

IHP: 2255 IFP: 50-20:30" ISIP: 174:60"

FHP: 2194 FFP: 106-110:30" FSIP: 197:60"

BHT: 119F

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CONSERVATION DIVISION

WICHITA, KS

RECEIVED

STATE CORPORATION COMMISSION

DEC 06 1991

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

HALLIBURTON SERVICES

KCC

NOV 6

DALLAS, TX 75395-1046

INVOICE

CONFIDENTIAL

INVOICE NO.	DATE
097865	07/07/1991

15-007-22370-0000

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
LAMBERT 1-5		BARBER		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		TRANS PAC DRILLING		CEMENT INTERMEDIATE CASING		07/07/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE NO.
392900	GARY PUGH			COMPANY TRUCK		18357

RELEASED

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

JAN 21 1994

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	20	MI		
		1	UNT		
001-016	CEMENTING CASING	1036	FT		
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	8.625	IN		
		1	EA		
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA		
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA		
815.19415					
320	CEMENT BASKET 8 5/8"	1	EA		
800.8888					
504-316	HALLIBURTON LIGHT W/STANDARD	350	SK		
504-308	STANDARD CEMENT	120	SK		
506-105	POZMIX A	80	SK		
506-121	HALLIBURTON-GEL 2X	3	SK		
509-406	ANHYDROUS CALCIUM CHLORIDE	11	SK		
507-210	FLOCELE	88	LB		
500-207	BULK SERVICE CHARGE	578	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	507.82	TMI		
INVOICE SUBTOTAL					
DISCOUNT-(BID)					
INVOICE BID AMOUNT					
** KANSAS STATE SALES TAX					
** PRATT COUNTY SALES TAX					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT		=====>			

RECEIVED  
STATE CORPORATION COMMISSION

DEC 06 1991

12-6-91  
CONSERVATION DIVISION  
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE, UPON CUSTOMER'S DEFAULT IN PAYMENT OF THE ABOVE SALES TAX BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE RATE OF 18% PER ANNUM CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT OF A DEFAULT. IT IS NECESSARY TO EMPLOY AN ATTORNEY TO COLLECT ON ACCOUNTS OVER 90 DAYS PAST DUE. COLLECTOR'S FEE 10% OF COLLECTION COSTS AND

**HALLIBURTON SERVICES**

INVOICE

INVOICE NO.	DATE
097814	07/16/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
LAMBERT V 1-5		BARBER		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT				CEMENT PRODUCTION CASING		07/16/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE NO.
392900	GARY PUGH			COMPANY TRUCK		18864

RECEIVED

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	20	MI		
		1	UNT		
001-016	CEMENTING CASING	4796	FT		
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	4.5	IN		
		1	EA		
018-317	SUPER FLUSH	12	SK		
509-968	SALT	400	LB		
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA		
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA		
815.19101					
40	CENTRALIZER 4-1/2" MODEL S-4	6	EA		
807.93004					
504-316	HALLIBURTON LIGHT W/STANDARD	100	SK		
504-308	STANDARD CEMENT	75	SK		
506-105	POZMIX A	75	SK		
506-121	HALLIBURTON-GEL 2%	3	SK		
509-968	SALT	1350	LB		
508-292	GILSONITE, SACKED	750	LB		
507-153	CFR-3	95	LB		
507-210	FLOCELE	19	LB		
508-085	TUF CEMENT FIBERS NO 1 (NYLON)	19	LB		
500-207	BULK SERVICE CHARGE	285	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	243.05	TM1		
INVOICE SUBTOTAL					
DISCOUNT - (310)					
INVOICE BID AMOUNT					

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

KCO

NOV 6

DALLAS, TX 75395-1046

ORIGINAL

HALLIBURTON SERVICES CONFIDENTIAL

INVOICE

15-007-22370-0000

INVOICE NO.	DATE
097864	07/06/1991

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
LAMBERT 1-5		BARBER		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	TRANS PAC DRILLING	CEMENT CONDUCTOR CASING		07/06/1991	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
392900	GARY PUGH			COMPANY TRUCK	18357

RELEASED

F G HOLL  
P O BOX 158  
BELPRE, KS 67519

JAN 21 1994

DIRECT CORRESPONDENCE TO  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050

FROM CONFIDENTIAL OKLAHOMA CITY, OK 73102-1801

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE
000-117	MILEAGE	20	MI	
001-016	CEMENTING CASING	143	FT	
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	13.375	IN	
504-308	STANDARD CEMENT	135	SK	
507-277	HALLIBURTON-GEL BENTONITE	3	SK	
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	
500-207	BULK SERVICE CHARGE	149	CFT	
500-306	MILEAGE CMTG MAT DEL OR RETURN	132.64	TMI	
INVOICE SUBTOTAL				
DISCOUNT-(BID)				
INVOICE BID AMOUNT				
*- KANSAS STATE SALES TAX				
*- PRATT COUNTY SALES TAX				
INVOICE TOTAL - PLEASE PAY THIS AMOUNT				

RECEIVED STATE CORPORATION COMMISSION

DEC 06 1991  
12-6-91  
CONSERVATION DIVISION  
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND