

15-007-22319-0000

ORIGINAL

CONFIDENTIAL

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Bell "C" Well # 2
 Sec. 5 Twp. 30 Rge. 13 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED
 AUG 21 1991

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 see attached

Formation Description FROM CONFIDENTIAL

Log Sample

Name	Top	Bottom
HB Sh	3824	(-1833)
Brn Lm	4011	(-2070)
Lans	4030	(-2089)
BKC	4431	(-2490)
Miss Ch. (Lower)	4538	(-2597)
Kinderhook	4553	(-2612)
Viola	4594	(-2653)
Viola Chert	4622	(-2681)
RTD	4660	(-2719)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10 3/4		298'	60/40	210	3% CC 2% GEL
		8 5/8		903	60/40	100	3% CC 2% GEL
		4 1/2		4659	60/40	125	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4624-30'	1000 ga 15% acid	
	4636-44	26,000 # - 20/40	
		18,000# - 12/20	

TUBING RECORD Size 2 3/8" Set At 4656' Packer At _____
 Liner Run Yes No

Date of First Production 6/18/90	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil 20 Bbls. Gas na Mcf Water 60 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

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 7-24-90
 CONSERVATION DIVISION
 WICHITA, KANSAS

ORIGINAL

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AUG 21 1991

FROM CONFIDENTIAL

DST # 1 4405-89' (Marm) 45-45-45-45

Rec. 150 M ISIP 1419# FSIP 268# IFP 60-150#

FFP 82-120#

DST # 2 4528-4555' Miss Chert 30-30-30-30

Rec. 20' M ISIP 182# FSIP 182# IFP 86-160#

FFP 62-62#

DST #3 4599-4660' Viola Chert 30-45-60-90

Rec. 2600' GIP 125' HG & OCM (25% G 35% O & 40%M)

ISIP 1478# FSIP 873# IFP plugging FFP 32-39#

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Wichita, Kansas

ORIGINAL

CONFIDENTIAL

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

RELEASED

AUG 21 1991

FROM CONFIDENTIAL

DRILLERS LOG

Bell "C" #2
5-30S-13W
Barber County
Kansas

T.P. Oil Corp.
Commenced: 5/25/90
Completed: 6/4/90

0-302'	Surface
302-796'	Shale & Sand Streaks
796-907'	Red Beds
907-1180'	Red Beds
1180-1720'	Limestone & Shale
1720-2065'	Shale
2065-2610'	Shale & Limestone
2610-3050'	Limestone & Shale
3050-3450'	Limestone & Shale
3450-3780'	Shale & Limestone
3780-4080'	Shale & Limestone
4080-4345'	Shale & Limestone
3445-4495'	Limestone & Shale
4495-4560'	Shale & Limestone
4560-4660'	Limestone & Shale
4660-4660'	RTD

Prot. Csg: Set 8jts. 10 3/4" @ 298'
Cemented w/210sx 60/40Poz.
2-3.

Surf. Csg: Set 23jts. 8 5/8" @ 903'
Cemented w/100sx 60/40
Poz. 2-3.

Prod. Csg: Set 115jts. 4 1/2" @ 4659'
Cemented w/50sx 60/40Poz.,
10% Salt .75% Halad 322
w/5# Gil.per sx. & 75sx
60/40 Poz. 10# Gil per sx
.75% Halad 322 per sx

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Wichita, Kansas

AFFIDAVIT

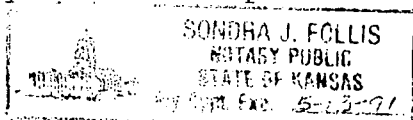
STATE OF KANSAS
COUNTY OF SEDGWICK

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan D. Banta
Alan D. Banta

Subscribed and sworn to before me this 9th day of July 19 90

My Commission Expires:



Sondra J. Follis
Notary Public
Sondra J. Follis

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

15-007-22319-0000

A Halliburton Company

INVOICE NO.	DATE
903947	06/04/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BALL C 2		PRATT		KS	SAME
SERVICE/LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		CO TOOLS	CEMENT PRODUCTION CASING		06/04/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
896311	GARY PUGH			COMPANY TRUCK	96064

TRANS PACIFIC OIL CORP
410 ONE MAIN PLACE
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO
SUITE 600
COLORADO DERBY BUILDING 1 1991
WICHITA, KS 67202-0000

FROM CONFIDENTIAL

RELEASED

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	16	MI	2.35	37.60
		1	UNT		
001-016	CEMENTING CASING	4661	FT	1,260.00	1,260.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	4.5	IN	32.00	32.00
		1	EA		
018-317	SUPER FLUSH	12	SK	74.00	888.00
509-968	SALT	150	LB	.09	13.50
12A	GUIDE SHOE - 4 1/2" BRD THD	1	EA	83.00	83.00
825-201					
24A	INSERT FLOAT VALVE - 4 1/2" BRD	1	EA	73.00	73.00
815-1910					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815-19113					
40	CENTRALIZER 4-1/2" MODEL S-4	3	EA	41.00	123.00
807-93004					
504-308	STANDARD CEMENT	75	SK	5.35	401.25
506-105	POZMIX A	50	SK	2.79	139.50
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
509-968	SALT	650	LB	.09	58.50
508-292	GILSONITE, SACKED	1000	LB	.42	420.00
507-775	HALAD-322	81	LB	5.75	465.75
500-207	BULK SERVICE CHARGE	154	CFT	1.10	169.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	101.57	TMI	.75	76.18
INVOICE SUBTOTAL					4,268.18
DISCOUNT-(BID)					640.19
INVOICE BID AMOUNT					3,627.99
*-KANSAS STATE SALES TAX					57.47
***** CONTINUED ON NEXT PAGE *****					

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STATE CORPORATION COMMISSION
JUL 24 1990
7490
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND