

S
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408

Name: Trans Pacific Oil Corporation

Address 410 One Main Place

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Alan D. Banta

Phone (316) 262-3596

Contractor: Name: Trans Pac Drilling, Inc.

License: 05841

Wellsite Geologist: Alan D. Banta

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd. CONSERVATION DIVISION
 Gas Inj Delayed Comp. Wichita, Kansas
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11/21/89 11/30/89 12/1/89
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,274-0000

County Barber

C SE NW Sec. 5 Twp. 30 Rge. 13 X East West

3300 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

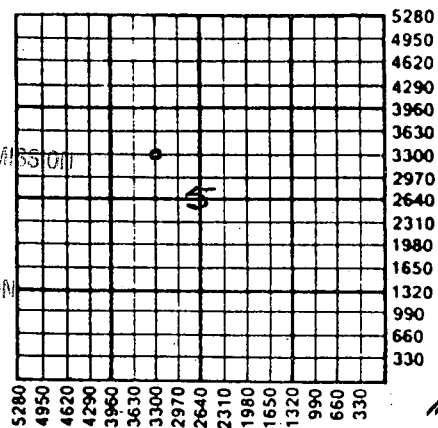
Lease Name Prather Well # 1

Field Name Jem

Producing Formation _____

Elevation: Ground 1945 KB 1953

Total Depth 4800 PBD 4800



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1-2-90
CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 258' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title Vice President Date 12-29-89

Subscribed and sworn to before me this 29th day of December 19 89.

Notary Public Sondora E. Folwin

Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X P1

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Prather Well # 1
 Sec. 5 Twp. 30 Rge. 13 East County Barber West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Tops:	Samples:	Log:
HB	3833 (-1880)	3830 (-1877)
Brn Lm.	4013 (-2060)	4008 (-2055)
Lans	4033 (-2080)	4025 (-2072)
BKC	4424 (-2471)	4416 (-2463)
1st Miss Chert	Absent	
2nd Miss Chert	4501 (-2548)	4500 (-2547)
Kindr.	4520 (-2567)	4518 (-2565)
Viola	4558 (-2605)	4560 (-2607)
Simp Sh	4688 (-2735)	4680 (-2727)
Simp Sd	4701 (-2748)	4683 (-2730)
Arb.	4766 (-2813)	4768 (-2815)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		10 3/4"		258'	60/40	180	3%/2%

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

DST # 1 4417-4480 (Marmaton) 20-20-20-20
Wk blo died Rec 45' M ISIP 28# FSIP 28#
IFP 24-24# FFP 26-26#

DST # 2 4475-4520' (Miss Chert) 45-45-45-45
Stg Blo GTS 30" into 2nd open. GA 5,000 CF & Stab.
Rec. 40' GM ISIP 1180# FSIP 1000# IFP 20-20# FFP 24-26#

DST # 3 4559-4594' (Upper Viola) 45-45-45-45
Stg blo GTS 10" into final shut in. TSTM Rec. 10' GCM
ISIP 172# FSIP 236# IFP 22-22 FFP 23-24#

DST # 4 4603-4670' 30-30-30-30 (Lower Viola)
Wk Blo died in 25" Rec. 15'M ISIP 10# FSIP 10#
IFP 10-10# FFP 10-10#

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1-2-90

CONSERVATION DIVISION
Wichita, Kansas

15-007-2224-0000

15-007-22274-0000

313-483-2627, Russell, Kansas
316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2012
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No. 6197

Home Office P. O. Box 31 Russell, Kansas 67665

Water Well

NEW

Date	12-1-89	Sec	5	Twp	30	Range	13	Called Out	✓	On Location	9:00 PM	Job Start	10:00 PM	11:30 PM	
Lease	Prather		Well No. 1		Location			Sawyer		4W251W5S		County	Pratt	State	KS
Contractor	Trans-Pacific Dry														
Type Job	Plug to Abandon (Rotary Plug)														
Hole Size	7 7/8		ST. Dr. 4800'												
Csg.	Depth														
Tbg. Size	Depth														
Drill (Pipe)	4 1/2		Depth 790'												
Tool	Displace														
Cement, Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.	Displace														

Owner: SAME
To: Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge: Trans-Pacific 0.1 Corp.
Street: One Main Place Suite 411
City: Wichita State: KS 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 135SKS
Cement: 135SKS 60/40 6% gel
Consisting of: 81 Common, 54 Poz. Mix, 8 Gel, 2 Chloride, 2 Quickset

PT. Bend No.	Cementer	Phil
Pumptrk 195	Helper	Jack
No.	Cementer	
Pumptrk	Helper	
Driver	Curtis	
Bulktrk 116	Driver	

Common	81	5.00	405.00
Poz. Mix	54	2.25	121.50
Gel	8	6.75	54.00
Chloride	2		
Quickset	2		

DEPTH of Job		
Reference	Pump Trk Ckg	360.00
Pratt	Pump Trk Mig	18.00
	Sub Total	
	Tax	
	Total	378.00

Handling	135	90	121.50
Mileage	22		89.10
M. Ldg			
Sub Total			
Total			791.10

Remarks: 50SKS - 790'
40SKS - 290'
10SKS Plug - 40'
15SKS - Pathole
10SKS - Mousehole
10SKS Water Well

Floating Equipment
Total \$ 1169.10
Disc - 175.37
\$ 993.73

L.D.C. Thank You!

483-2627, Russell, Kansas

316-793-5861, Great Bend, Kansas

15-007-2274-0000

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 10283

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

11-21-89

11-22-89

Date	11-21-89	Sec.	5	Twp.	30	Range	13	Called Out	7:00 P.M.	On Location	9:00 P.M.	Job Start	12:00 A.M.	Finish	12:45 A.M.
Lease	Prather	Well No.	#1	Location				Sawyer, 4w, 25, 1w, 5/8	County	Barber	State	KS			
Contractor	Trans Pac. Rig #1														
Type Job	Surface														

Hole Size	14 3/4"	I.D.	2 1/2"
Csg.	10 1/4"	Depth	2163'
Tbg. Size	10 1/4"	Depth	2163'
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	20'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

To: Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
 Charge To: Trans Pacific Oil Corp.
 Street: One Main Place, Suite 410
 City: Wichita, State: KS, 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]
 Amount Ordered: 180 SKS @ 1/40 32cc, 270 Gals.
 Consisting of:

EQUIPMENT

#	No.	Cementer	Rate
Pumptrk	181	Tim	
Pumptrk		Helper Mike M.	
Bulktrk	168	Driver Jack S.	
Bulktrk		Driver	

Common	108	5.00	540.00
Poz. Mix	72	2.25	162.00
Gel.	4	6.75	27.00
Chloride	5	20.00	100.00
Quickset			
Handling	180	.90	162.00
Mileage	22		118.80
Sub Total			1109.80

DEPTH of Job

Reference	Pumptrk Charge	360.00
	Pumptrk Mileage	18.00
	10 3/4" Wooden Plug	40.00
	Sub Total	
	Tax	
	Total	418.00

Floating Equipment

Total	\$1527.80
Disc	229.17
Total	\$1298.63

Remarks: Ran 2163' of 10 3/4" csg. Mixed 180 SKS @ 1/40 32cc. Pumped Plug to ' with fresh water. Cement Did Circulate.
 THANK YOU

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 CONSERVATION DIVISION
 Wichita, Kansas