

ORIGINAL

512490
RELEASED

SIDE ONE

SEP 25 1990

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 1410 One Main Place
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek

Operator Contact Person Alan D. Banta
Phone (316) 262-3596

Contractor: License # 05841
Name Trans Pac Drilling, Inc.

Wellsite Geologist Ernie Morrison
Phone (316) 262-3596

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/22/89 5/2/89 5/2/89
Spud Date Date Reached TD Completion Date
4790' 4800'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 316 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-007,22,236
County Barber FROM CONFIDENTIAL
N 1/2 SE NE Sec 5 Twp 30S Rge 13 East
X West

3630 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

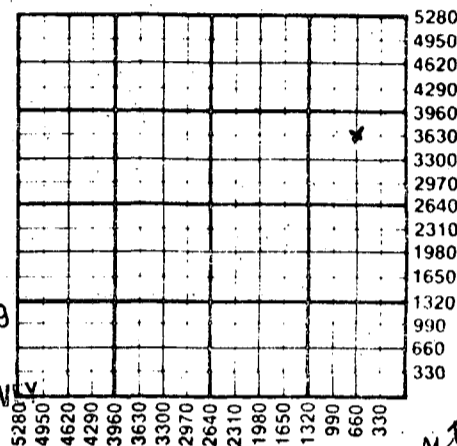
Lease Name Lambert "C" Well # 1

Field Name Jem Southwest

Producing Formation Arbuckle

Elevation: Ground 1927 1935 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
5-24-89
MAY 24 1989
CONSERVATION DIVISION
Wichita
MAY 23 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T 89-203
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title Vice President Date 5/23/89

Subscribed and sworn to before me this 23rd day of May 1989
Notary Public Sondra J. Follis
Date Commission Expires May 13-1991

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 5, Twp 30Rge 13E

ORIGINAL

Operator Name Trans Pacific Oil Corporation Lease Name Lambert "C" Well # 1

Sec. 30S Twp. 13 Rge. 13 East West County Barber

RELEASED

WELL LOG

SEP 25 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4385-4471 (Marm) 45-60-45-60
 1st Open GTS in 11' GA 61.9 MCF dec. to 7.1 MCF
 2nd Open Stab. at 6 MCF REC.: 3758' CGO
 ISIP 1455# FSIP 1397# IFP 263-467# FFP 555-742#
 DST #2 4474-4524 (Miss) 30-30-30-30
 Wk blo died 50' GIP REC.: 10'SOS SFO on Tool
 ISIP 107# FSIP 107# IFP 78-78# FFP 89-89#
 DST #3 4602-4649 (Viola) 30-30-30-30
 1st open Blo to 8" died in 15" 2nd open same as
 first. Rec.: 50' VSOSM 500' GIP ISIP 224#
 FSIP 195# IFP 58-58# FFP 68-68#
 DST #4 4644-4665 (Simp Sd) 15-15-15-15
 Wk blo died in 2" Rec. 60 SOSM (Show of Free O
 on Tool) ISIP 782# FSIP 782# IFP 39-58#
 FFP 68-68#

Name	Top	Bottom
Anhy		
HB	3811	(-1876)
Brn Lm	3992	(-2057)
Lans	4010	(-2075)
BKC	4409	(-2474)
Miss	4500	(-2565)
Kind. Sh	4521	(-2586)
Viola	4570	(-2635)
Viola Chert	4607	(-2672)
Simp. Sd	4755	(-2720)
Arb.	4750	(-2815)
RTD	4790	(-4774)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10 3/4"		316'	60/40	225	3% CC 2% GEL
Conductor		8 5/8"	24#	927'	60/40	100	3% CC 2% GEL
Production		5 1/2"		4787'	60/40	50	3% CC 2% GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2 per ft	4451 - 4455			1000 gal 28% NE			
2 per ft	4415 - 4419			1000 gal 28% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 Bbls	NA MCF	10 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4415 - 4419
 Used on Lease Dually Completed
 Commingled