

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-007-22,203-0000
County Barber
NE SW NE Sec. 5 Twp 30 Rge. 13 East West

Operator: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, KS 67202

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Clear Creek

Lease Name Lambert "A" Well # 1

Operator Contact Person Alan D. Banta
Phone 316-262-3596

Field Name Jem

Producing Formation Viola

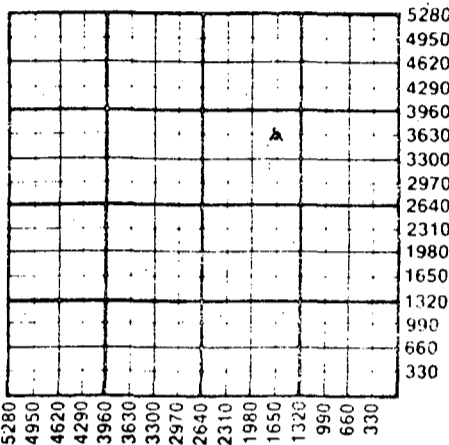
Elevation: Ground 1938 KB 1946

Contractor: License # 05841
Name Trans Pac Drilling, Inc.

Wellsite Geologist Ernie Morrison
Phone 316-262-3596

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

Section Plat



If ONWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
8/27/88 9/5/88 9/5/88
Spud Date Date Reached TD Completion Date
4,770' 4,775'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 332 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title Exploration Manager Date 10/4/88

Subscribed and sworn to before me this 4th day of October 1988
Notary Public Sondra J. Follis
Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
Form ACO-1 (5-86)

SONDRA J. FOLLIS
NOTARY PUBLIC
STATE OF KANSAS
MY COMM. EXPIRES 5-13-91

Sec. 5 Twp. 30 Rge. 13

Operator Name Trans Pacific Oil Corporation Lease Name Lambert "A" Well #

RELEASED

Sec. 5 Twp. 30 Rge. 13 East West

County Barber MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST#1 (Marm) 4371'-4460'/20-20-20-20 Wk blo died in 10" Rec. 8'M ISIP 15# FSIP 14# IFP 12-12# FFP 12-12#
DST#2 (Marm/Miss) 4466'-4563'/45-60-45-90 1st open fair blo. Rec. 180' GIP 15'GMC ISIP 78# FSIP 87# IFP 10-10# FFP 12-12#
DST#3 (Viola) 4619'-4652'/45-60-45-60 Strong blo (off bottom in 1") 2nd open GIP in 5". 9450-10700 CFGPD. Rec. 40' HOCM (20%G, 30%O) 120' SMCGO (85%O 10%G 5%M) ISIP 1152# FSIP 997# IFP 24-30# FFP 46-52#
DST#4 (Simpson) 4651'-4690'/30-60-30-60 1st open Strong blo (off bottom in 1") 2nd open Strong blo (off bottom in 5") Rec. 850'GIP 180'SOCGM (10%O, 25%G, 65%M) 300'GW ISIP 858# FSIP 842# IFP 79-123# FFP 170-217#
DST#5 (Arb.) 4756'-4770'/45-60-45-60 Good blo Rec. 90'GIP 5'Free O 150'W ISIP 1625# FSIP 1605# IFP 44-48# FFP 60-74#

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Hb, Tor, Brn Lm, Lans, BKC, Miss, KH, Viola, Simp Sd, Arb., RTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [X] Perforation [] Dually Completed [] Commingled